



KYNDRYL HOLDINGS INC

2024 CDP Corporate Questionnaire 2024

Contents

C1. Introduction

(1.3) Provide an overview and introduction to your organization.

(1.3.2) Organization type

Select from:

Publicly traded organization

(1.3.3) Description of organization

Kyndryl Holdings, Inc. (“we,” “Kyndryl” or the “Company”) is a leading technology services company and the largest IT infrastructure services provider in the world, serving thousands of enterprise customers and with operations in over 60 countries. We have a long track record of helping enterprises navigate major technological changes, particularly by enabling our customers to focus on the core aspects of their businesses during these shifts while trusting us with their most critical systems. Our purpose is to design, build and manage secure and responsive private, public and multi-cloud environments to serve our customers’ needs and accelerate their digital transformations. We provide engineering talent, operating solutions and insights derived from our knowledge and data around IT systems. This enables us to deliver advisory, implementation and managed services at scale across technology infrastructures that allow our customers to de-risk and realize the full value of their digital transformations. We do this while embracing new technologies and solutions and continually expanding our skills and capabilities, as we help advance the vital systems that power progress for our customers. We deliver technology services capabilities, insights and depth of expertise to modernize and manage IT environments based on our customers’ unique needs. We offer services across domains such as cloud services, core enterprise and zCloud services, applications, data and artificial intelligence (“AI”) services, digital workplace services, security and resiliency services and network and edge services as we continue to support our customers through technological change. Our services enable us to modernize and manage cloud and on-premises environments as “one” for our customers, enabling them to scale seamlessly. To deliver these services, we rely on our team of skilled practitioners, consisting of approximately 80,000 professionals. Since our large and diversified customer base operates in multiple industries and geographies, we utilize a flexible labor and delivery model with a balanced mix of global and local talent as needed to meet customer-specific needs, regulatory requirements and data protection and labor laws. Our employees leverage their deep engineering expertise and extensive experience operating complex and heterogeneous technology environments to drive service quality, intellectual property development and our long-term trusted customer relationships. We have many customer relationships that are decades long, as we provide high-quality, mission-critical services that are core to operations with customers that represent the backbones of their respective industries. These customers entrust us to deliver the services they need and to manage their complex environments so that they can achieve their business objectives. We partner with a broad ecosystem, including a wide range of hyperscale cloud providers, system integrators, independent software vendors and technology vendors from startups to market leaders. This enables us to serve our customers with contemporary technology capabilities that best fit their needs and open new avenues for growth. This is all underpinned by our ability to integrate and operate mission-critical technology at scale using deep engineering expertise and intellectual property. At Kyndryl, our corporate citizenship strategy is aligned with our strategic business priorities, and rooted in our commitment to powering economic, social, and environmental progress. In our second fiscal year, we continued to strive for a more sustainable future, delivering value to our stakeholders and evolving our strategy to expand our global impact and accelerate business success. We work every day to foster a winning culture rooted in environmental stewardship, social inclusivity, and ethical governance practices. We are focused on profitability, managing our risks and reputation, and developing our employee, customer, and partner capabilities. Our key environment and sustainability achievements for FY2024 include: - Published our greenhouse gas baseline emissions, with limited third-party assurance, - We had our 2040 net-zero targets and 2030 near-term emissions reduction targets validated by the Science Based Targets initiative - Obtained global ISO 14001 and 50001 certifications for our integrated Environmental and Energy Management System.

[Fixed row]

(1.4) State the end date of the year for which you are reporting data. For emissions data, indicate whether you will be providing emissions data for past reporting years.

(1.4.1) End date of reporting year

03/31/2024

(1.4.2) Alignment of this reporting period with your financial reporting period

Select from:

Yes

(1.4.3) Indicate if you are providing emissions data for past reporting years

Select from:

Yes

(1.4.4) Number of past reporting years you will be providing Scope 1 emissions data for

Select from:

1 year

(1.4.5) Number of past reporting years you will be providing Scope 2 emissions data for

Select from:

1 year

(1.4.6) Number of past reporting years you will be providing Scope 3 emissions data for

Select from:

1 year

[Fixed row]

(1.5) Provide details on your reporting boundary.

	Is your reporting boundary for your CDP disclosure the same as that used in your financial statements?
	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

(1.6) Does your organization have an ISIN code or another unique identifier (e.g., Ticker, CUSIP, etc.)?

ISIN code - bond

(1.6.1) Does your organization use this unique identifier?

Select from:

No

ISIN code - equity

(1.6.1) Does your organization use this unique identifier?

Select from:

Yes

(1.6.2) Provide your unique identifier

US50155Q1004

CUSIP number

(1.6.1) Does your organization use this unique identifier?

Select from:

Yes

(1.6.2) Provide your unique identifier

50155Q 100

Ticker symbol

(1.6.1) Does your organization use this unique identifier?

Select from:

Yes

(1.6.2) Provide your unique identifier

KD

SEDOL code

(1.6.1) Does your organization use this unique identifier?

Select from:

No

LEI number

(1.6.1) Does your organization use this unique identifier?

Select from:

No

D-U-N-S number

(1.6.1) Does your organization use this unique identifier?

Select from:

No

Other unique identifier

(1.6.1) Does your organization use this unique identifier?

Select from:

No

[Add row]

(1.24) Has your organization mapped its value chain?

(1.24.1) Value chain mapped

Select from:

Yes, we have mapped or are currently in the process of mapping our value chain

(1.24.2) Value chain stages covered in mapping

Select all that apply

Upstream value chain

Downstream value chain

(1.24.3) Highest supplier tier mapped

Select from:

Tier 1 suppliers

(1.24.4) Highest supplier tier known but not mapped

Select from:

Tier 2 suppliers

(1.24.7) Description of mapping process and coverage

Kyndryl has identified our top-tier suppliers through spend-based methodology and emissions. Kyndryl's top-tier suppliers contribute to nearly 90% of Cat 1&2 related emissions. We currently use the Ecovadis platform (see <https://ecovadis.com/enterprise/>) to map our top-tier suppliers and their ESG performance. Our top-tier suppliers

are approximately 140. Kyndryl is currently in the process of mapping non-Tier 1 suppliers that are part of our supply chain. Kyndryl also has mapped our key Customers, and their ESG requests, and works closely with them to exchange ESG-related information.

[Fixed row]

(1.24.1) Have you mapped where in your direct operations or elsewhere in your value chain plastics are produced, commercialized, used, and/or disposed of?

(1.24.1.1) Plastics mapping

Select from:

No, but we plan to within the next two years

(1.24.1.5) Primary reason for not mapping plastics in your value chain

Select from:

Not an immediate strategic priority

(1.24.1.6) Explain why your organization has not mapped plastics in your value chain

Kyndryl does not use significant plastic products in our Operations, hence this is not our current strategic priority. However, we will be considering mapping in the future. Whenever and wherever possible, Kyndryl does focus on addressing global plastic related issues. Finding innovative solutions to tackle plastic pollution was the driving force behind Kyndryl's collaboration with REVA University in India for the Plastics-Free Rivers Hackathon, conducted during the summer of 2023. Participants were challenged with detecting, classifying and segmenting plastics from a given dataset based on the Saigon River, and then proposing an AI solution to reduce pollution. Kyndryl volunteers provided expertise, resources and mentor-ship to participants, while encouraging them to think creatively. Over 720 teams participated, including some from REVA University and Kyndryl.

[Fixed row]

C2. Identification, assessment, and management of dependencies, impacts, risks, and opportunities

(2.1) How does your organization define short-, medium-, and long-term time horizons in relation to the identification, assessment, and management of your environmental dependencies, impacts, risks, and opportunities?

Short-term

(2.1.1) From (years)

0

(2.1.3) To (years)

1

(2.1.4) How this time horizon is linked to strategic and/or financial planning

Our short-term horizon includes quick and easy to implement opportunities for addressing potential risks. One key strategy we adopt is to reduce our data center energy consumption by implementing short-term energy efficiency projects across Kyndryl operations. As we continue to implement the asset-light strategy, we will reduce GHG emissions related to facilities and transition from low to high-energy efficient data centers.

Medium-term

(2.1.1) From (years)

1

(2.1.3) To (years)

5

(2.1.4) How this time horizon is linked to strategic and/or financial planning

Our medium-term horizon is the next five years which will help us achieve our near-term 2030 goal. By 2030, Kyndryl's strategy is to obtain 100% of purchased electricity from renewable sources.

Long-term

(2.1.1) From (years)

5

(2.1.2) Is your long-term time horizon open ended?

Select from:

Yes

(2.1.4) How this time horizon is linked to strategic and/or financial planning

Our long-term horizon will ultimately help us to achieve our net-zero goal. A few strategies that we have either adopted already or planning to adopt are decarbonization of the supply chain, business travel, and employee commute-related emissions.

[Fixed row]

(2.2) Does your organization have a process for identifying, assessing, and managing environmental dependencies and/or impacts?

	Process in place	Dependencies and/or impacts evaluated in this process
	Select from: <input checked="" type="checkbox"/> Yes	Select from: <input checked="" type="checkbox"/> Both dependencies and impacts

[Fixed row]

(2.2.1) Does your organization have a process for identifying, assessing, and managing environmental risks and/or opportunities?

	Process in place	Risks and/or opportunities evaluated in this process	Is this process informed by the dependencies and/or impacts process?
	Select from: <input checked="" type="checkbox"/> Yes	Select from: <input checked="" type="checkbox"/> Both risks and opportunities	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

(2.2.2) Provide details of your organization’s process for identifying, assessing, and managing environmental dependencies, impacts, risks, and/or opportunities.

Row 1

(2.2.2.1) Environmental issue

Select all that apply

- Climate change

(2.2.2.2) Indicate which of dependencies, impacts, risks, and opportunities are covered by the process for this environmental issue

Select all that apply

- Dependencies
- Impacts
- Risks
- Opportunities

(2.2.2.3) Value chain stages covered

Select all that apply

- Direct operations
- Upstream value chain
- End of life management

(2.2.2.4) Coverage

Select from:

- Full

(2.2.2.5) Supplier tiers covered

Select all that apply

- Tier 1 suppliers

(2.2.2.7) Type of assessment

Select from:

- Qualitative and quantitative

(2.2.2.8) Frequency of assessment

Select from:

- Every three years or more

(2.2.2.9) Time horizons covered

Select all that apply

- Short-term
- Medium-term
- Long-term

(2.2.2.10) Integration of risk management process

Select from:

- Integrated into multi-disciplinary organization-wide risk management process

(2.2.2.11) Location-specificity used

Select all that apply

- Site-specific
- National

(2.2.2.12) Tools and methods used

Commercially/publicly available tools

- Other commercially/publicly available tools, please specify: Task Force for Climate-Related Financial Disclosures

Enterprise Risk Management

- Enterprise Risk Management

International methodologies and standards

- Environmental Impact Assessment
- IPCC Climate Change Projections
- ISO 14001 Environmental Management Standard
- Life Cycle Assessment

Other

- Desk-based research
- External consultants
- Materiality assessment
- Partner and stakeholder consultation/analysis
- Scenario analysis

(2.2.2.13) Risk types and criteria considered

Acute physical

- Drought typhoons
- Tornado hail, snow/ice
- Landslide pluvial, ground water)
- Wildfires dust, and sandstorms)
- Heat waves
- Cyclones, hurricanes,
- Heavy precipitation (rain,
- Flood (coastal, fluvial,
- Storm (including blizzards,

Chronic physical

- Increased severity of extreme weather events
- Sea level rise
- Temperature variability
- Water stress

Policy

- Carbon pricing mechanisms
- Changes to international law and bilateral agreements
- Changes to national legislation

Market

- Availability and/or increased cost of certified sustainable material
- Changing customer behavior

Reputation

- Increased partner and stakeholder concern and partner and stakeholder negative feedback

Technology

- Dependency on water-intensive energy sources

Liability

- Non-compliance with regulations

(2.2.2.14) Partners and stakeholders considered

Select all that apply

- Customers
- Employees
- Investors
- Regulators
- Suppliers

(2.2.2.15) Has this process changed since the previous reporting year?

Select from:

- No

(2.2.2.16) Further details of process

Kyndryl is focused on assessing the impacts of environment and climate-related risks, implementing key strategic planning and risk management initiatives to mitigate our impacts, and leveraging new opportunities to offer sustainability-related products and services to markets in which we operate. Kyndryl commissioned a comprehensive Materiality Assessment in 2022 which has guided our approach to our priorities, in consideration of industry best practices and standards. Kyndryl is currently in the process of finalizing a double-material analysis to identify material issues as well its dependencies. Kyndryl uses predictive climate models, scenarios, and methodologies to assess physical risks (acute and chronic) such as flooding, cyclone events, water stress, droughts, and extreme heat, and transition risks such as increased and upcoming regulations, stakeholder pressures and market and technology requirements. Alongside risks, we also consider potential climate-related opportunities such as enhanced climate resiliency, renewable energy programs, and energy efficiency management. Our strategy then categorizes these climate-related risks and opportunities into short-term (0-1 year), medium-term (1-5 years), and long-term (5 years) horizons to help Kyndryl prioritize appropriate climate action. The climate scenario analysis integrates a range of time horizons, from short-term to long-term perspectives, and various temperature scenarios, to assess both physical and transition risks and opportunities aligned with the TCFD framework. In July 2024, we completed an updated physical climate risk modeling and analysis to better understand our evolving climate-related risks and to align our strategy with the latest business developments. This includes the assessment of 91 Kyndryl facilities that includes data centers and key offices, provides a comprehensive evaluation by broadening the geographical and operational context, helping us to better prioritize risks, meet regulatory requirements, and bolster our resilience against climate impacts. In addition to the physical risk climate modeling, Kyndryl assessed transition risks relevant to our data center operations and cloud-based business model. In contrast to physical risks, transition risks are those associated with the global transition to a low-carbon economy. To assess these risks, Kyndryl undertook scenario analysis, using inputs and assumptions about hypothetical future economic and energy systems from the International Energy Agency (IEA).

In keeping with TCFD recommendations, Kyndryl used two scenarios, including one at or above 2 degrees Celsius, the Stated Policies Scenario (STEPS- WEO 2023), and another projected to keep the world under 2 degrees Celsius of warming, the more ambitious Net Zero by 2050 scenario (NZE2050- WEO 2023). Using these energy system scenarios, we identified potential policy, regulatory, market and reputational impacts across our business and operations. To inform our analysis of these transition risks and provide a comprehensive assessment of their potential impacts on our business and operational performance, we ranked potential financial impacts for the business across Kyndryl's short (0-1 year)-, medium (1-5 years)-, and long-term (5 years) horizons.

[Add row]

(2.2.7) Are the interconnections between environmental dependencies, impacts, risks and/or opportunities assessed?

(2.2.7.1) Interconnections between environmental dependencies, impacts, risks and/or opportunities assessed

Select from:

Yes

(2.2.7.2) Description of how interconnections are assessed

Kyndryl's overall Enterprise Risk Management (ERM) program is designed to support strong governance models and assign responsibility for risk identification and mitigation. Our updated ERM program identifies and assesses climate-related risks across our operations, including environmental, social and governance risks. These risks are codified within our corporate risk register to enable active risk management assessments on a quarterly basis and prioritize appropriate mitigative measures across global operations. To help prioritize appropriate actions, management across all our global practices and enterprise functions completes risk assessment surveys. Identified inherent and residual risks are ranked based on their impact on Kyndryl's operations and revenue and their likelihood over 0-5 years. We consider climate risk and GHG management as one of our enterprise risks and work with identified risk owners across the enterprise to conduct risk assessments. Results of these assessments are then discussed and summarized with Kyndryl's Risk Management Working Group (RMWG) and recommended to our Risk Management Committee (RMC) for presentation to the CEO and Board of Directors. The RMWG includes Kyndryl's Senior Vice President of Corporate Citizenship and Sustainability, who provides guidance on identifying climate-related risks. Kyndryl assesses environmental interactions associated with the activities and services occurring within the certified Environmental and Energy Management System and develops programs to manage these interactions. These interactions represent environmental aspects of our activities and their impact to the environment. The Environmental and Energy Management System is certified to ISO 14001 (Environment) and ISO 50001 (Energy). Biodiversity and GHG emissions are examples of the aspects and impacts assessed. We have described below how the interconnections are assessed. - Environmental aspects and their associated impacts are identified. - A risk assessment is completed based on the potential environmental impact. - Controls for the risks are then identified and rated based on the quality and effectiveness of the controls. - Gaps are addressed and opportunities for improvement are pursued.

[Fixed row]

(2.3) Have you identified priority locations across your value chain?

(2.3.1) Identification of priority locations

Select from:

Yes, we have identified priority locations

(2.3.2) Value chain stages where priority locations have been identified

Select all that apply

- Direct operations

(2.3.3) Types of priority locations identified

Sensitive locations

- Areas important for biodiversity
- Areas of limited water availability, flooding, and/or poor quality of water

(2.3.4) Description of process to identify priority locations

Kyndryl has used IBAT tool to identify impacts to biodiversity within 5 km of our operating facilities which includes data centers and offices. Details are included in the biodiversity section of this CDP questionnaire. Kyndryl also used the WRI tool to identify areas of high water stress where we have our facilities (data centers and offices).

(2.3.5) Will you be disclosing a list/spatial map of priority locations?

Select from:

- No, we have a list/geospatial map of priority locations, but we will not be disclosing it

[Fixed row]

(2.4) How does your organization define substantive effects on your organization?

Risks

(2.4.1) Type of definition

Select all that apply

- Qualitative

(2.4.6) Metrics considered in definition

Select all that apply

- Frequency of effect occurring
- Likelihood of effect occurring

(2.4.7) Application of definition

When identifying and assessing the risks, Kyndryl considers two factors - 'Measurement of Probability' and 'Measurement of Impact'. Kyndryl also considers how effectively are we currently managing the risks. Our process is to assess the probability and impact for each risk, taking into consideration inherent risk (risk level existing before risk mitigation) and residual risk (risk level remaining after risk mitigation), and select a rating for both probability and impact based on our metrics ratings table.

Opportunities

(2.4.1) Type of definition

Select all that apply

- Qualitative

(2.4.6) Metrics considered in definition

Select all that apply

- Frequency of effect occurring
- Likelihood of effect occurring

(2.4.7) Application of definition

*For all the risks assessed as per the above definition, opportunities are considered for each risk.
[Add row]*

C3. Disclosure of risks and opportunities

(3.1) Have you identified any environmental risks which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?

Climate change

(3.1.1) Environmental risks identified

Select from:

Yes, both in direct operations and upstream/downstream value chain

Plastics

(3.1.1) Environmental risks identified

Select from:

No

(3.1.2) Primary reason why your organization does not consider itself to have environmental risks in your direct operations and/or upstream/downstream value chain

Select from:

Not an immediate strategic priority

(3.1.3) Please explain

Kyndryl does not manufacture any product and our primary operation is software service. Environmental risks due to plastics in our operations or our supply chain either do not exist or are minimal so this is not considered an immediate priority at this time.

[Fixed row]

(3.1.1) Provide details of the environmental risks identified which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future.

Climate change

(3.1.1.1) Risk identifier

Select from:

Risk1

(3.1.1.3) Risk types and primary environmental risk driver

Policy

Other policy risk, please specify :Energy efficiency requirements, upcoming stringent ESG requirements, and regulations specifically related to data centers

(3.1.1.4) Value chain stage where the risk occurs

Select from:

Direct operations

(3.1.1.6) Country/area where the risk occurs

Select all that apply

- | | |
|--|---|
| <input checked="" type="checkbox"/> Spain | <input checked="" type="checkbox"/> Sweden |
| <input checked="" type="checkbox"/> Canada | <input checked="" type="checkbox"/> Belgium |
| <input checked="" type="checkbox"/> France | <input checked="" type="checkbox"/> Denmark |
| <input checked="" type="checkbox"/> Norway | <input checked="" type="checkbox"/> Germany |
| <input checked="" type="checkbox"/> Poland | <input checked="" type="checkbox"/> Portugal |
| <input checked="" type="checkbox"/> Australia | <input checked="" type="checkbox"/> United Kingdom of Great |
| Britain and Northern Ireland | |
| <input checked="" type="checkbox"/> Luxembourg | |
| <input checked="" type="checkbox"/> Netherlands | |
| <input checked="" type="checkbox"/> Switzerland | |
| <input checked="" type="checkbox"/> United States of America | |

(3.1.1.9) Organization-specific description of risk

As we have physical assets such as datacenters and office buildings, current applicable regulations related to energy efficiency standards, especially in Europe, for buildings and data centers and applicable environmental regulations that impact climate-related risks are considered. Kyndryl operates in 60 countries so any upcoming regulations such as CSRD in Europe, sustainability disclosure-related regulation in Australia, the German Supply Chain Act, etc. have implications for our operations. Kyndryl proactively works with our global policy department to understand the upcoming regulations and works with operations and the supply chain to prepare for those oncoming regulations.

(3.1.1.11) Primary financial effect of the risk

Select from:

Increased compliance costs

(3.1.1.12) Time horizon over which the risk is anticipated to have a substantive effect on the organization

Select all that apply

Short-term

(3.1.1.13) Likelihood of the risk having an effect within the anticipated time horizon

Select from:

Very likely

(3.1.1.14) Magnitude

Select from:

Medium-low

(3.1.1.16) Anticipated effect of the risk on the financial position, financial performance and cash flows of the organization in the selected future time horizons

This risk has negligible or marginal effect on the financial position or financial position or the cash flow. However, in order to meet the compliance of upcoming regulations, Kyndryl needs to invest in resources that mainly includes manpower and in the operations.

(3.1.1.17) Are you able to quantify the financial effect of the risk?

Select from:

No

(3.1.1.26) Primary response to risk

Compliance, monitoring and targets

Greater compliance with regulatory requirements

(3.1.1.27) Cost of response to risk

0

(3.1.1.28) Explanation of cost calculation

Kyndryl is currently not calculating cost of response to risks but we are planning to do in the near future.

(3.1.1.29) Description of response

At Kyndryl, we are increasing energy efficiency at the locations we operate through IT equipment modernization and refreshing, as well as consolidation and virtualization of IT workloads. We are also implementing cooling and airflow efficiency projects through AI and automation. Additionally, as part of our commitment to both utilizing current technology and reducing our carbon footprint, we have worked to retire, consolidate, and replace older, energy-intensive mainframes with newer, more energy-efficient technology in our datacenters. This helps us meet our environmental goals while improving infrastructure environments for our customers. Kyndryl has established one of the largest datacenter portfolios accepted into the EU Code of Conduct for Energy Efficiency in Data Centers (EU CoC). This voluntary initiative was launched in 2008 with the goal of improving datacenter energy efficiency as the sector's energy consumption grows. The guidelines outlined in the EU CoC form the basis of the regulatory requirements of the EU's Energy Efficiency Directive, exemplifying Kyndryl's early commitment to this space. For our datacenters accepted into the initiative — which span across and beyond the EU.

Climate change

(3.1.1.1) Risk identifier

Select from:

Risk2

(3.1.1.3) Risk types and primary environmental risk driver

Market

Other market risk, please specify: Increased cost of procuring renewable energy in local markets. Reduced market availability of renewable energy in Kyndryl's areas of operation.

(3.1.1.4) Value chain stage where the risk occurs

Select from:

Direct operations

(3.1.1.6) Country/area where the risk occurs

Select all that apply

- | | |
|--|--|
| <input checked="" type="checkbox"/> Japan | <input checked="" type="checkbox"/> Israel |
| <input checked="" type="checkbox"/> Spain | <input checked="" type="checkbox"/> Norway |
| <input checked="" type="checkbox"/> Brazil | <input checked="" type="checkbox"/> Poland |
| <input checked="" type="checkbox"/> Canada | <input checked="" type="checkbox"/> Sweden |
| <input checked="" type="checkbox"/> France | <input checked="" type="checkbox"/> Belgium |
| <input checked="" type="checkbox"/> Croatia | <input checked="" type="checkbox"/> Ireland |
| <input checked="" type="checkbox"/> Denmark | <input checked="" type="checkbox"/> Bulgaria |
| <input checked="" type="checkbox"/> Finland | <input checked="" type="checkbox"/> Portugal |
| <input checked="" type="checkbox"/> Germany | <input checked="" type="checkbox"/> Australia |
| <input checked="" type="checkbox"/> Iceland | <input checked="" type="checkbox"/> Costa Rica |
| <input checked="" type="checkbox"/> Netherlands | |
| <input checked="" type="checkbox"/> Switzerland | |
| <input checked="" type="checkbox"/> United States of America | |
| <input checked="" type="checkbox"/> United Kingdom of Great Britain and Northern Ireland | |

(3.1.1.9) Organization-specific description of risk

As Kyndryl aims to obtain 100% of our purchase electricity from renewable sources by 2030 and continue using renewable energy beyond 2030, there lies the risk of increased cost of procuring renewable energy in local markets. Another related risk is the reduced market availability of renewable energy in Kyndryl's areas of operation.

(3.1.1.11) Primary financial effect of the risk

Select from:

Increased indirect [operating] costs

(3.1.1.12) Time horizon over which the risk is anticipated to have a substantive effect on the organization

Select all that apply

- Medium-term
 Long-term

(3.1.1.13) Likelihood of the risk having an effect within the anticipated time horizon

Select from:

Likely

(3.1.1.14) Magnitude

Select from:

Medium-low

(3.1.1.16) Anticipated effect of the risk on the financial position, financial performance and cash flows of the organization in the selected future time horizons

This risk has a marginal effect on indirect operation costs in order for Kyndryl to obtain 100% of our purchased electricity by 2030 and renewable energy procurement as part of the long-term net-zero strategy.

(3.1.1.17) Are you able to quantify the financial effect of the risk?

Select from:

No

(3.1.1.26) Primary response to risk

Engagement

Other engagement, please specify: Work with our co-location and service providers to include renewable energy purchases as part of the contract through bundled energy purchases

(3.1.1.27) Cost of response to risk

1000000

(3.1.1.28) Explanation of cost calculation

Kyndryl has conservatively estimated 1 million USD per year for our unbundled renewable energy procurement strategy. Our bundled renewable energy procurement is built into our contracts with our facility owners or service providers

(3.1.1.29) Description of response

Improve and develop a renewable procurement strategy to assess the future availability and accessibility of renewable energy in areas of operations, both operated and serviced sites.

Climate change

(3.1.1.1) Risk identifier

Select from:

Risk3

(3.1.1.3) Risk types and primary environmental risk driver

Reputation

Other reputation risk, please specify :Increased stakeholder pressures due to perceptions of Kyndryl's climate resiliency and overall sustainability impacts.

(3.1.1.4) Value chain stage where the risk occurs

Select from:

Direct operations

(3.1.1.6) Country/area where the risk occurs

Select all that apply

- | | |
|---|--|
| <input checked="" type="checkbox"/> India | <input checked="" type="checkbox"/> Canada |
| <input checked="" type="checkbox"/> Italy | <input checked="" type="checkbox"/> France |
| <input checked="" type="checkbox"/> Japan | <input checked="" type="checkbox"/> Israel |
| <input checked="" type="checkbox"/> Spain | <input checked="" type="checkbox"/> Mexico |
| <input checked="" type="checkbox"/> Brazil | <input checked="" type="checkbox"/> Norway |
| <input checked="" type="checkbox"/> Poland | <input checked="" type="checkbox"/> Finland |
| <input checked="" type="checkbox"/> Sweden | <input checked="" type="checkbox"/> Germany |
| <input checked="" type="checkbox"/> Austria | <input checked="" type="checkbox"/> Iceland |
| <input checked="" type="checkbox"/> Belgium | <input checked="" type="checkbox"/> Ireland |
| <input checked="" type="checkbox"/> Denmark | <input checked="" type="checkbox"/> Bulgaria |
| <input checked="" type="checkbox"/> Portugal | <input checked="" type="checkbox"/> Philippines |
| <input checked="" type="checkbox"/> Australia | <input checked="" type="checkbox"/> Switzerland |
| <input checked="" type="checkbox"/> Costa Rica | <input checked="" type="checkbox"/> South Africa |
| <input checked="" type="checkbox"/> Luxembourg | <input checked="" type="checkbox"/> United States of America |
| <input checked="" type="checkbox"/> Netherlands | |

(3.1.1.9) Organization-specific description of risk

Because of the increased global ESG requirements, there is a risk of increased stakeholder concerns including investors, suppliers, customers, etc.

(3.1.1.11) Primary financial effect of the risk

Select from:

Increased indirect [operating] costs

(3.1.1.12) Time horizon over which the risk is anticipated to have a substantive effect on the organization

Select all that apply

Medium-term

Long-term

(3.1.1.13) Likelihood of the risk having an effect within the anticipated time horizon

Select from:

Very likely

(3.1.1.14) Magnitude

Select from:

Medium-low

(3.1.1.16) Anticipated effect of the risk on the financial position, financial performance and cash flows of the organization in the selected future time horizons

This risk has a marginal effect on the financial position or cash flow but will slightly increase the indirect operation costs as Kyndryl needs to invest in resources and effective stakeholder engagement strategies.

(3.1.1.17) Are you able to quantify the financial effect of the risk?

Select from:

No

(3.1.1.26) Primary response to risk

Engagement

Engage in multi-stakeholder initiatives

(3.1.1.27) Cost of response to risk

0

(3.1.1.28) Explanation of cost calculation

Kyndryl is currently not calculating cost of response to risks but we are planning to do in the near future.

(3.1.1.29) Description of response

Through various disclosure and engagement process, Kyndryl is keeping our stakeholder updated on our efforts towards ESG improvement. Within three years of formation, Kyndryl has obtained validation of our net-zero science-based targets from SBTi, which indicates our drive towards our commitment.

Climate change

(3.1.1.1) Risk identifier

Select from:

Risk4

(3.1.1.3) Risk types and primary environmental risk driver

Acute physical

Other acute physical risk, please specify: Combining all assessed acute physical risks into one that includes • River Flooding • Extreme Rainfall Flooding • Coastal Flooding • Tropical Cyclones • Wildfire Weather • Rainfall Induced Landslides

(3.1.1.4) Value chain stage where the risk occurs

Select from:

- Direct operations

(3.1.1.6) Country/area where the risk occurs

Select all that apply

- | | |
|--|--|
| <input checked="" type="checkbox"/> India | <input checked="" type="checkbox"/> France |
| <input checked="" type="checkbox"/> Italy | <input checked="" type="checkbox"/> Israel |
| <input checked="" type="checkbox"/> Japan | <input checked="" type="checkbox"/> Mexico |
| <input checked="" type="checkbox"/> Brazil | <input checked="" type="checkbox"/> Costa Rica |
| <input checked="" type="checkbox"/> Canada | <input checked="" type="checkbox"/> United Arab Emirates |
| <input checked="" type="checkbox"/> United States of America | |

(3.1.1.9) Organization-specific description of risk

Kyndryl categorizes physical risks into acute and chronic categories to better understand their impact on our operations. Most of the 91 sites assessed fall into a minimal-to-low risk category under current and future climate conditions. However, a small number are classified as substantial risk, particularly due to vulnerabilities related to flooding and water stress. For these locations, significant climate-related events could result in major impacts on property, personnel safety, and regulatory compliance, necessitating targeted mitigation efforts to address these vulnerabilities.

(3.1.1.11) Primary financial effect of the risk

Select from:

- Disruption to workforce management and planning

(3.1.1.12) Time horizon over which the risk is anticipated to have a substantive effect on the organization

Select all that apply

- Short-term
- Medium-term
- Long-term

(3.1.1.13) Likelihood of the risk having an effect within the anticipated time horizon

Select from:

- More likely than not

(3.1.1.14) Magnitude

Select from:

- Medium-high

(3.1.1.16) Anticipated effect of the risk on the financial position, financial performance and cash flows of the organization in the selected future time horizons

Any acute risks will not significantly affect our financial position or cash flow. Kyndryl has built resiliencies in our data center to avoid disruption to the operation but depending on the severity of the impact, the operation could be temporarily disrupted.

(3.1.1.17) Are you able to quantify the financial effect of the risk?

Select from:

No

(3.1.1.26) Primary response to risk

Policies and plans

Develop a climate transition plan

(3.1.1.27) Cost of response to risk

0

(3.1.1.28) Explanation of cost calculation

Kyndryl is currently not calculating cost of response to risks but we are planning to do in the near future.

(3.1.1.29) Description of response

Kyndryl has established resiliency in our datacenters primarily to avoid any disruption to our business resulting from any climate change -related disasters. This is an area where Kyndryl continuously focusing on improving our resilience as operating a data center 24 x 7 is a key priority.

Climate change

(3.1.1.1) Risk identifier

Select from:

Risk5

(3.1.1.3) Risk types and primary environmental risk driver

Chronic physical

Other chronic physical risk, please specify :Combining all chronic physical risks that might affect Kyndryl -
• Extreme heat •Extreme cold •Water stress

(3.1.1.4) Value chain stage where the risk occurs

Select from:

Direct operations

(3.1.1.6) Country/area where the risk occurs

Select all that apply

India

France

- Japan
- Spain
- Brazil
- Canada
- Costa Rica
- United States of America
- United Kingdom of Great Britain and Northern Ireland

- Israel
- Mexico
- Belgium
- Australia

(3.1.1.9) Organization-specific description of risk

Kyndryl categorizes physical risks into acute and chronic categories to better understand their impact on our operations. Most of the 91 sites assessed fall into a minimal-to-low risk category under current and future climate conditions. However, a small number are classified as substantial risk, particularly due to vulnerabilities related to flooding and water stress. For these locations, significant climate-related events could result in major impacts on property, personnel safety, and regulatory compliance, necessitating targeted mitigation efforts to address these vulnerabilities.

(3.1.1.11) Primary financial effect of the risk

Select from:

- Disruption to workforce management and planning

(3.1.1.12) Time horizon over which the risk is anticipated to have a substantive effect on the organization

Select all that apply

- Medium-term
- Long-term

(3.1.1.13) Likelihood of the risk having an effect within the anticipated time horizon

Select from:

- More likely than not

(3.1.1.14) Magnitude

Select from:

- Medium

(3.1.1.16) Anticipated effect of the risk on the financial position, financial performance and cash flows of the organization in the selected future time horizons

Any chronic risks will have minimal or no affect on our financial position or cash flow. Kyndryl has built resiliencies in our data center to avoid disruption to the operation but depending on the severity of the impact, the operation could be temporarily disrupted.

(3.1.1.17) Are you able to quantify the financial effect of the risk?

Select from:

- No

(3.1.1.26) Primary response to risk

Policies and plans

- Develop a climate transition plan

(3.1.1.27) Cost of response to risk

0

(3.1.1.28) Explanation of cost calculation

Kyndryl is currently not calculating cost of response to risks but we are planning to do in the near future.

(3.1.1.29) Description of response

Kyndryl has established resiliency in our datacenters primarily to avoid any disruption to our business resulting from any climate change -related disasters. This is an area where Kyndryl continuously focusing on improving our resilience as operating a data center 24 x 7 is a key priority.

[Add row]

(3.1.2) Provide the amount and proportion of your financial metrics from the reporting year that are vulnerable to the substantive effects of environmental risks.

Climate change

(3.1.2.1) Financial metric

Select from:

- Revenue

(3.1.2.3) % of total financial metric vulnerable to transition risks for this environmental issue

Select from:

- Less than 1%

(3.1.2.4) Amount of financial metric vulnerable to physical risks for this environmental issue (unit currency as selected in 1.2)

16000000

(3.1.2.5) % of total financial metric vulnerable to physical risks for this environmental issue

Select from:

- Less than 1%

(3.1.2.7) Explanation of financial figures

Kyndryl has built the required redundancies in our datacenters to limit disruption of business due to any climate change-related disasters. Kyndryl is also proactively working to address any transitional risks such as regulations or market changes. Based on the approximate estimation, 0.1% of our total revenue might be vulnerable due to climate and nature related disasters including Earthquake. Kyndryl is currently not estimating an absolute value of our total revenue vulnerable due to transitional risks but we have plans to do this in the future.

[Add row]

(3.6) Have you identified any environmental opportunities which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?

	Environmental opportunities identified
Climate change	Select from: <input checked="" type="checkbox"/> Yes, we have identified opportunities, and some/all are being realized

[Fixed row]

(3.6.1) Provide details of the environmental opportunities identified which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future.

Climate change

(3.6.1.1) Opportunity identifier

Select from:

- Opp1

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Energy source

- Use of renewable energy sources

(3.6.1.4) Value chain stage where the opportunity occurs

Select from:

- Direct operations

(3.6.1.5) Country/area where the opportunity occurs

Select all that apply

- Canada
- Sweden
- France
- Belgium

Mexico

Norway

Poland

Ireland

Uruguay

Portugal

Costa Rica

Britain and Northern Ireland

Luxembourg

Denmark

Finland

Germany

Netherlands

Switzerland

United States of America

United Kingdom of Great

(3.6.1.8) Organization specific description

Improve renewable procurement strategy to assess future availability and accessibility of renewable energy in areas of operations.

(3.6.1.9) Primary financial effect of the opportunity

Select from:

Other, please specify :No specific financial effect, rather this will accelerate Kyndryl towards its near-term goal

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

Short-term

Medium-term

Long-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

More likely than not (50–100%)

(3.6.1.12) Magnitude

Select from:

Medium-low

(3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

The opportunity will result in negligible effect on the financial position, performance or cash flow.

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

No

(3.6.1.24) Cost to realize opportunity

0

(3.6.1.25) Explanation of cost calculation

Kyndryl has not evaluated the cost to realize the opportunity.

(3.6.1.26) Strategy to realize opportunity

Working with Operations, Procurement, and Finance to secure renewable energy through bundled contracts and buying EACs at cheaper prices when the market prices fluctuate.

Climate change

(3.6.1.1) Opportunity identifier

Select from:

Opp2

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Energy source

Use of renewable energy sources

(3.6.1.4) Value chain stage where the opportunity occurs

Select from:

Direct operations

(3.6.1.5) Country/area where the opportunity occurs

Select all that apply

India

Spain

Canada

France

Israel

Finland

Germany

Iceland

Britain and Northern Ireland

Portugal

Costa Rica

Norway

Poland

Sweden

Belgium

Denmark

Switzerland

United States of America

United Kingdom of Great

(3.6.1.8) Organization specific description

• *Enable generation of renewable energy annually to help Kyndryl source 100% of energy requirements from renewable energy sources by 2030.*

(3.6.1.9) Primary financial effect of the opportunity

Select from:

- Reduced indirect (operating) costs

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

- Medium-term
- Long-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

- More likely than not (50–100%)

(3.6.1.12) Magnitude

Select from:

- Medium-low

(3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

The opportunity will result in negligible effect on the financial position, performance or cash flow.

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

- No

(3.6.1.24) Cost to realize opportunity

0

(3.6.1.25) Explanation of cost calculation

Kyndryl has not evaluated the cost to realize the opportunity.

(3.6.1.26) Strategy to realize opportunity

Working with co-location and service providers who have on-site renewable energy generation. Installing on-site renewable energy generation in owned data centers and offices.

Climate change

(3.6.1.1) Opportunity identifier

Select from:

Opp3

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Energy source

Other energy source opportunity, please specify: Energy Management and Efficiency Improvements

(3.6.1.4) Value chain stage where the opportunity occurs

Select from:

Direct operations

(3.6.1.5) Country/area where the opportunity occurs

Select all that apply

India

Italy

Japan

Spain

Canada

Austria

Belgium

Germany

Iceland

Ireland

United Kingdom of Great Britain and Northern Ireland

France

Israel

Norway

Poland

Sweden

Portugal

Australia

Luxembourg

Switzerland

United States of America

(3.6.1.8) Organization specific description

• *Maintain an Environmental and Energy Management System certification in compliance with ISO 14001 and 50001*

(3.6.1.9) Primary financial effect of the opportunity

Select from:

Reduced indirect (operating) costs

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

Medium-term

Long-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

More likely than not (50–100%)

(3.6.1.12) Magnitude

Select from:

Medium-low

(3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

The opportunity will result in negligible effect on the financial position, performance or cash flow.

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

No

(3.6.1.24) Cost to realize opportunity

0

(3.6.1.25) Explanation of cost calculation

Kyndryl has not evaluated the cost to realize the opportunity.

(3.6.1.26) Strategy to realize opportunity

Kyndryl has implemented ISO 14001 EMS and in the process of getting approval for ISO 50001. Kyndryl's aim is to reduce exposure to energy efficiency reporting requirements and enabling decreased cost of compliance.

Climate change

(3.6.1.1) Opportunity identifier

Select from:

Opp4

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Energy source

Other energy source opportunity, please specify: Energy Management and Efficiency Improvements

(3.6.1.4) Value chain stage where the opportunity occurs

Select from:

Direct operations

(3.6.1.5) Country/area where the opportunity occurs

Select all that apply

- Italy
- Japan
- Spain
- Canada
- France
- Denmark
- Finland
- Germany
- Iceland
- Ireland
- Switzerland
- United States of America
- United Kingdom of Great Britain and Northern Ireland

- Israel
- Norway
- Poland
- Sweden
- Belgium
- Portugal
- Argentina
- Australia
- Costa Rica
- Luxembourg

(3.6.1.8) Organization specific description

- *Reduce our data center energy consumption by implementing energy efficiency program across Kyndryl operations*

(3.6.1.9) Primary financial effect of the opportunity

Select from:

- Reduced indirect (operating) costs

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

- Short-term
- Medium-term
- Long-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

- Very likely (90–100%)

(3.6.1.12) Magnitude

Select from:

- Medium-low

(3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

The opportunity will result in marginal savings of the operating cost at the facility where energy efficiency projects are implemented.

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

No

(3.6.1.24) Cost to realize opportunity

0

(3.6.1.25) Explanation of cost calculation

Kyndryl has not evaluated the cost to realize the opportunity.

(3.6.1.26) Strategy to realize opportunity

Working with our facility management companies to identify energy efficiency projects and implementing through OPEX/CAPEX options.

Climate change

(3.6.1.1) Opportunity identifier

Select from:

Opp5

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Products and services

Other products and services opportunity, please specify :Expansion of Sustainability linked Services to our customers

(3.6.1.4) Value chain stage where the opportunity occurs

Select from:

Downstream value chain

(3.6.1.5) Country/area where the opportunity occurs

Select all that apply

Chile

China

India

Italy

Japan

Greece

Israel

Mexico

Norway

Poland

Qatar

Spain

Brazil

Canada

France

Sweden

Turkey

Austria

Belgium

Croatia

- Denmark
- Finland
- Germany
- Hungary
- Iceland
- Portugal
- Argentina
- Australia
- Indonesia
- Singapore
- Switzerland
- Saudi Arabia
- South Africa
- Taiwan, China
- Republic of Korea
- China, Macao Special Administrative Region
- United Kingdom of Great Britain and Northern Ireland
- Ireland
- Bulgaria
- Colombia
- Malaysia
- Pakistan
- Costa Rica
- Luxembourg
- Netherlands
- New Zealand
- Philippines
- Russian Federation
- Hong Kong SAR, China
- United Arab Emirates
- United States of America
- Democratic People's

(3.6.1.8) Organization specific description

Provide IT services that continue to assist customers reduce their GHG footprint.

(3.6.1.9) Primary financial effect of the opportunity

Select from:

- Increased revenues resulting from increased demand for products and services

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

- Medium-term
- Long-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

- Likely (66–100%)

(3.6.1.12) Magnitude

Select from:

- Medium-low

(3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

This opportunity will have negligible or marginal increase in profit for our organization but no effects on our cash flow.

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

No

(3.6.1.24) Cost to realize opportunity

0

(3.6.1.25) Explanation of cost calculation

Kyndryl has not evaluated the cost to realize the opportunity.

(3.6.1.26) Strategy to realize opportunity

Kyndryl has set up Green IT through which we offer customers services that can reduce their carbon footprint. The improved use of technology and innovation support resource efficiency, workplace optimization, data management, emissions reduction, and logistics network optimization may lead to cost reductions for Kyndryl's customers.

Climate change

(3.6.1.1) Opportunity identifier

Select from:

Opp6

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Resilience

Increased upstream value chain resilience

(3.6.1.4) Value chain stage where the opportunity occurs

Select from:

Upstream value chain

(3.6.1.5) Country/area where the opportunity occurs

Select all that apply

Spain

Canada

France

Israel

Norway

Ireland

Belgium

Denmark

Finland

Germany

Iceland

United States of America

- Australia
Britain and Northern Ireland
- Greenland
- Netherlands
- Switzerland

- United Kingdom of Great

(3.6.1.8) Organization specific description

- *Improve climate resiliency requirements during supplier selection process.*

(3.6.1.9) Primary financial effect of the opportunity

Select from:

- Other, please specify :Improved efficiency and lower climate risks across supply chain

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

- Medium-term
- Long-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

- Likely (66–100%)

(3.6.1.12) Magnitude

Select from:

- Medium

(3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

This opportunity will have negligible or no impact on our financial position or cash flow.

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

- No

(3.6.1.24) Cost to realize opportunity

0

(3.6.1.25) Explanation of cost calculation

Kyndryl has not evaluated the cost to realize the opportunity.

(3.6.1.26) Strategy to realize opportunity

Kyndryl aims to focus during supplier selection process by ensuring the service provider incorporates climate change related resiliency so any disruptions can be avoided. Kyndryl understands the importance of Service Providers and Co-location providers with access to renewable energy and facilities with resilience towards climate change related disasters.

Climate change

(3.6.1.1) Opportunity identifier

Select from:

- Opp7

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Resilience

- Increased resilience to impacts of climate change

(3.6.1.4) Value chain stage where the opportunity occurs

Select from:

- Direct operations

(3.6.1.5) Country/area where the opportunity occurs

Select all that apply

- | | |
|--|--|
| <input checked="" type="checkbox"/> Chile | <input checked="" type="checkbox"/> Canada |
| <input checked="" type="checkbox"/> Italy | <input checked="" type="checkbox"/> France |
| <input checked="" type="checkbox"/> Japan | <input checked="" type="checkbox"/> Israel |
| <input checked="" type="checkbox"/> Spain | <input checked="" type="checkbox"/> Mexico |
| <input checked="" type="checkbox"/> Brazil | <input checked="" type="checkbox"/> Norway |
| <input checked="" type="checkbox"/> Poland | <input checked="" type="checkbox"/> Iceland |
| <input checked="" type="checkbox"/> Sweden | <input checked="" type="checkbox"/> Ireland |
| <input checked="" type="checkbox"/> Belgium | <input checked="" type="checkbox"/> Portugal |
| <input checked="" type="checkbox"/> Denmark | <input checked="" type="checkbox"/> Australia |
| <input checked="" type="checkbox"/> Germany | <input checked="" type="checkbox"/> Costa Rica |
| <input checked="" type="checkbox"/> Luxembourg | <input checked="" type="checkbox"/> United States of America |
| <input checked="" type="checkbox"/> Netherlands | <input checked="" type="checkbox"/> United Kingdom of Great |
| Britain and Northern Ireland | |
| <input checked="" type="checkbox"/> Switzerland | |
| <input checked="" type="checkbox"/> South Africa | |
| <input checked="" type="checkbox"/> United Arab Emirates | |

(3.6.1.8) Organization specific description

- Implement and continually test robust redundancy measures for power and cooling systems within datacenters to ensure uninterrupted IT service and safeguard against potential climate-related disruptions, such as power outages or equipment malfunctions

(3.6.1.9) Primary financial effect of the opportunity

Select from:

- Other, please specify :Decreased cost of compliance. Lower operating costs. Increased business continuity. Higher client satisfaction.

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

- Medium-term
- Long-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

- More likely than not (50–100%)

(3.6.1.12) Magnitude

Select from:

- Medium

(3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

This opportunity might save operating costs for a particular facility during onset of any significant climate change related disasters.

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

- No

(3.6.1.24) Cost to realize opportunity

0

(3.6.1.25) Explanation of cost calculation

Kyndryl has not evaluated the cost to realize the opportunity.

(3.6.1.26) Strategy to realize opportunity

Kyndryl's business continuity team as well as Operations works closely to build resiliency in our data center to ensure operations are not disrupted.

[Add row]

(3.6.2) Provide the amount and proportion of your financial metrics in the reporting year that are aligned with the substantive effects of environmental opportunities.

Climate change

(3.6.2.1) Financial metric

Select from:

Revenue

(3.6.2.3) % of total financial metric aligned with opportunities for this environmental issue

Select from:

Less than 1%

(3.6.2.4) Explanation of financial figures

Kyndryl is working on the process of quantifying financial metrics aligned with opportunities. Though we have not quantified it yet, we have assumed that this is likely less than 1% of our total revenue.

[Add row]

C4. Governance

(4.1) Does your organization have a board of directors or an equivalent governing body?

(4.1.1) Board of directors or equivalent governing body

Select from:

Yes

(4.1.2) Frequency with which the board or equivalent meets

Select from:

Half-yearly

(4.1.3) Types of directors your board or equivalent is comprised of

Select all that apply

- Executive directors or equivalent
- Non-executive directors or equivalent
- Independent non-executive directors or equivalent

(4.1.4) Board diversity and inclusion policy

Select from:

Yes, and it is publicly available

(4.1.5) Briefly describe what the policy covers

The purpose of the Nominating and Governance Committee is to advise and make recommendations to the Board with respect to corporate governance principles and directorship practices, and to recommend qualified candidates to the Board, consistent with the criteria approved by the Board, for election as directors of the Company, including the slate of directors that the Board proposes for election by stockholders at the Company's Annual Meetings. The Committee is responsible for leading the search for qualified individuals for election as directors to ensure the Board has the right mix of skills and expertise and reviews director candidates on an ongoing basis. The Committee reviews and considers the Company's position and practices on corporate political or charitable contributions and environmental matters and, except as otherwise delegated to the other committees of the Board of Directors, corporate responsibility matters and monitors evolving environmental, corporate responsibility, and governance risks and opportunities.

(4.1.6) Attach the policy (optional)

Nominating and Governance Committee Charter (January 2023) (2).pdf
[Fixed row]

(4.1.1) Is there board-level oversight of environmental issues within your organization?

Climate change

(4.1.1.1) Board-level oversight of this environmental issue

Select from:

- Yes

Biodiversity

(4.1.1.1) Board-level oversight of this environmental issue

Select from:

- No, and we do not plan to within the next two years

(4.1.1.2) Primary reason for no board-level oversight of this environmental issue

Select from:

- Not an immediate strategic priority

(4.1.1.3) Explain why your organization does not have board-level oversight of this environmental issue

We believe we have a minimal direct impact on biodiversity and we have not deemed it to be a material topic. However, we acknowledge the importance of biodiversity and the significant connection between climate and nature. We are taking important steps to determine how we can help protect and restore nature, including conducting a data-centric biodiversity assessment of Kyndryl owned, leased, and serviced locations using the Integrated Biodiversity Assessment Tool (IBAT). As part of our commitment to promote biodiversity, we are also collaborating with the Complutense University of Madrid to create a data-driven, AI-in-fused decision tool for reforestation and ecosystem restoration, called ReforestAI. This project has been recognized with the 100 Best Ideas award from El Mundo's Actualidad Económica.

[Fixed row]

(4.1.2) Identify the positions (do not include any names) of the individuals or committees on the board with accountability for environmental issues and provide details of the board's oversight of environmental issues.

Climate change

(4.1.2.1) Positions of individuals or committees with accountability for this environmental issue

Select all that apply

- Chief Executive Officer (CEO)
 Chief Sustainability Officer (CSO)
 Board-level committee
 Other, please specify: Corporate Citizenship Executive Committee

(4.1.2.2) Positions' accountability for this environmental issue is outlined in policies applicable to the board

Select from:

Yes

(4.1.2.3) Policies which outline the positions' accountability for this environmental issue

Select all that apply

Other policy applicable to the board, please specify: Corporate Environmental Sustainability Policy

(4.1.2.4) Frequency with which this environmental issue is a scheduled agenda item

Select from:

Scheduled agenda item in every board meeting (standing agenda item)

(4.1.2.5) Governance mechanisms into which this environmental issue is integrated

Select all that apply

- Overseeing the setting of corporate targets
- Monitoring progress towards corporate targets
- Approving corporate policies and/or commitments
- Monitoring the implementation of the business strategy
- Overseeing reporting, audit, and verification processes
- Monitoring the implementation of a climate transition plan
- Overseeing and guiding the development of a business strategy
- Monitoring supplier compliance with organizational requirements
- Monitoring compliance with corporate policies and/or commitments
- Reviewing and guiding the assessment process for dependencies, impacts, risks, and opportunities

(4.1.2.7) Please explain

Kyndryl's Board holds ultimate accountability for risk management and climate-related risks. On a regular basis, Board is updated on Kyndryl's climate-related objectives. Our CEO is responsible for overseeing the overall direction of Kyndryl's business and ESG strategy, which includes climate-related objectives. Oversight of corporate citizenship metrics in compensation strategy is by the Compensation and Human Capital Board Committee. Oversight of corporate responsibility matters is by the Nominating and Governance Board Committee. More information can be found in Kyndryl's 2024 Proxy Statement on page 28: <https://investors.kyndryl.com/static-files/09393fce-919f-49e2-b27c-bb910112b487>. The Corporate Citizenship Executive Committee is overseen by our CEO and Global Head of Corporate Affairs. The Corporate Citizenship Executive Committee meets at least quarterly to ensure our strategy is progressing. The committee members provide our Board of Directors with critical information on our corporate citizenship progress, and oversees the Environmental Working Group. Our Senior Vice President (SVP) of Global Citizenship and Sustainability leads Kyndryl's Sustainability Team and is responsible for advancing the company's overall strategic direction and execution of sustainability-related initiatives. Under the Sustainability Team's direction, environment- and climate change-related risks have been incorporated and prioritized within the company's Enterprise Risk Management (ERM) program. Under the SVP's guidance, the Sustainability Team is accountable for executing tasks including estimation, verification, and reporting of GHG emissions, benchmarking and development of climate-related goals, development of an emission reduction plan including budgets, tracking of progress against the emission reduction plan, execution of some of the initiatives to reduce emissions, assessing climate-related risks and opportunities and ensuring mitigation plans are in place, and executing some of the climate related opportunities (sustainability-related business development).

[Fixed row]

(4.2) Does your organization's board have competency on environmental issues?

Climate change

(4.2.1) Board-level competency on this environmental issue

Select from:

Yes

(4.2.2) Mechanisms to maintain an environmentally competent board

Select all that apply

Having at least one board member with expertise on this environmental issue

(4.2.3) Environmental expertise of the board member

Experience

Executive-level experience in a role focused on environmental issues

[Fixed row]

(4.3) Is there management-level responsibility for environmental issues within your organization?

	Management-level responsibility for this environmental issue
Climate change	Select from: <input checked="" type="checkbox"/> Yes
Biodiversity	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

(4.3.1) Provide the highest senior management-level positions or committees with responsibility for environmental issues (do not include the names of individuals).

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Committee

Other committee, please specify: Corporate Citizenship Executive Committee

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

- Assessing environmental dependencies, impacts, risks, and opportunities
- Assessing future trends in environmental dependencies, impacts, risks, and opportunities
- Managing environmental dependencies, impacts, risks, and opportunities

Engagement

- Managing engagement in landscapes and/or jurisdictions
- Managing value chain engagement related to environmental issues

Policies, commitments, and targets

- Monitoring compliance with corporate environmental policies and/or commitments
- Measuring progress towards environmental corporate targets
- Measuring progress towards environmental science-based targets
- Setting corporate environmental policies and/or commitments
- Setting corporate environmental targets

Strategy and financial planning

- Developing a climate transition plan reporting, audit, and verification processes Managing environmental
- Implementing a climate transition plan and/or operational expenditures relating to environmental issues Managing major capital
- Managing annual budgets related to environmental issues
- Implementing the business strategy related to environmental issues
- Developing a business strategy which considers environmental issues

(4.3.1.4) Reporting line

Select from:

- Other, please specify: Global Head of Corporate Affairs

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

- Half-yearly

(4.3.1.6) Please explain

Kyndryl's Board holds ultimate accountability for risk management and climate-related risks. On a regular basis, the Board is updated on Kyndryl's climate-related objectives. Our CEO is responsible for overseeing the overall direction of Kyndryl's business and corporate citizenship strategy, which includes climate-related objectives. The CEO is regularly updated on corporate citizenship and climate-related items through Corporate Citizenship Executive Committee meetings, which are led by our Global Head of Corporate Affairs. All committee members meet to discuss sustainability and climate related initiatives. The Environmental Sustainability Council, which is part of the Corporate Citizenship Executive Committee, is led by Kyndryl's SVP of Global Citizenship and Sustainability and has as its own Executive Sponsor, the Chief Operating Officer. The Council is responsible for overseeing Kyndryl's policies and programs related to climate-related impacts and other environment related topics as well as updating the Nominating and Governance Committee on environmental and sustainability goals and initiatives.

Biodiversity

(4.3.1.1) Position of individual or committee with responsibility

Committee

- Other committee, please specify: Corporate Citizenship Executive Committee

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

- Assessing environmental dependencies, impacts, risks, and opportunities
- Managing environmental dependencies, impacts, risks, and opportunities

Policies, commitments, and targets

- Monitoring compliance with corporate environmental policies and/or commitments

(4.3.1.4) Reporting line

Select from:

- Other, please specify: Global Head of Corporate Affairs

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

- As important matters arise

(4.3.1.6) Please explain

We believe we have a minimal direct impact on biodiversity and we have not deemed it to be a material topic. However, we acknowledge the importance of biodiversity and the significant connection between climate and nature. We are taking important steps to determine how we can help protect and restore nature, including conducting a data-centric biodiversity assessment of Kyndryl owned, leased and serviced locations using the Integrated Biodiversity Assessment Tool (IBAT).

[Add row]

(4.5) Do you provide monetary incentives for the management of environmental issues, including the attainment of targets?

Climate change

(4.5.1) Provision of monetary incentives related to this environmental issue

Select from:

- Yes

(4.5.2) % of total C-suite and board-level monetary incentives linked to the management of this environmental issue

(4.5.3) Please explain

Kyndryl has adopted ESG goals as part of the Annual Incentive Plan for executive compensation. This includes a cash-based annual incentive plan pursuant to which we plan to award annual cash bonus opportunities that will be earned based on Kyndryl's achievement of financial and non-financial goals linked to Kyndryl's business strategies, including goals relating to Kyndryl's environmental, social and governance strategies, that we set each fiscal year.

[Fixed row]

(4.5.1) Provide further details on the monetary incentives provided for the management of environmental issues (do not include the names of individuals).

Climate change

(4.5.1.1) Position entitled to monetary incentive

Board or executive level

Chief Executive Officer (CEO)

(4.5.1.2) Incentives

Select all that apply

Bonus - % of salary

(4.5.1.3) Performance metrics

Targets

Other targets-related metrics, please specify: Corporate Citizenship Goals

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.5) Further details of incentives

At Kyndryl, we have incorporated corporate citizenship goals as part of the Annual Incentive Plan for executive compensation.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

Our executives play a critical role in unifying teams to effectively deliver on our commitments. Further, this is incentivized by our linking corporate citizenship performance to our non-financial Annual Incentive Plan for executives. In 2024, this helped drive progress on commitments to reduce our environmental impact, obtain SBTi validation of our net-zero targets, maintain employee engagement levels at or above industry averages, advance key diversity and inclusion goals globally, and enhance governance, ethics and transparency.

Climate change

(4.5.1.1) Position entitled to monetary incentive

Board or executive level

- Chief Financial Officer (CFO)

(4.5.1.2) Incentives

Select all that apply

- Bonus - % of salary

(4.5.1.3) Performance metrics

Targets

- Other targets-related metrics, please specify: Corporate Citizenship Goals

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

- Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.5) Further details of incentives

At Kyndryl, we have incorporated corporate citizenship goals as part of the Annual Incentive Plan for executive compensation.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

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Climate change

(4.5.1.1) Position entitled to monetary incentive

Board or executive level

- President

(4.5.1.2) Incentives

Select all that apply

- Bonus - % of salary

(4.5.1.3) Performance metrics

Targets

Other targets-related metrics, please specify: Corporate Citizenship Goals

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.5) Further details of incentives

At Kyndryl, we have incorporated corporate citizenship goals as part of the Annual Incentive Plan for executive compensation.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

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Climate change

(4.5.1.1) Position entitled to monetary incentive

Board or executive level

General Counsel

(4.5.1.2) Incentives

Select all that apply

Bonus - % of salary

(4.5.1.3) Performance metrics

Targets

Other targets-related metrics, please specify: Corporate Citizenship Goals

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.5) Further details of incentives

At Kyndryl, we have incorporated corporate citizenship goals as part of the Annual Incentive Plan for executive compensation.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

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Climate change

(4.5.1.1) Position entitled to monetary incentive

Board or executive level

Other C-Suite Officer, please specify: Chief Human Resources Officer

(4.5.1.2) Incentives

Select all that apply

Bonus - % of salary

(4.5.1.3) Performance metrics

Targets

Other targets-related metrics, please specify: Corporate Citizenship Goals

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.5) Further details of incentives

At Kyndryl, we have incorporated corporate citizenship goals as part of the Annual Incentive Plan for executive compensation.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

Our executives play a critical role in unifying teams to effectively deliver on our commitments. Further, this is incentivized by our linking corporate citizenship performance to our non-financial Annual Incentive Plan for executives. In 2024, this helped drive progress on commitments to reduce our environmental impact, obtain SBTi validation of our net-zero targets, maintain employee engagement levels at or above industry averages, advance key diversity and inclusion goals globally, and enhance governance, ethics and transparency.

[Add row]

(4.6) Does your organization have an environmental policy that addresses environmental issues?

	Does your organization have any environmental policies?
	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

(4.6.1) Provide details of your environmental policies.

Row 1

(4.6.1.1) Environmental issues covered

Select all that apply

- Climate change
- Biodiversity

(4.6.1.2) Level of coverage

Select from:

- Organization-wide

(4.6.1.3) Value chain stages covered

Select all that apply

- Direct operations
- Upstream value chain
- Portfolio

(4.6.1.4) Explain the coverage

Kyndryl's environmental policy is applicable to all of its operations and employees, wherever they are carrying out work for Kyndryl or on behalf of Kyndryl.

(4.6.1.5) Environmental policy content

Environmental commitments

- Commitment to avoidance of negative impacts on threatened and protected species
- Commitment to comply with regulations and mandatory standards
- Commitment to stakeholder engagement and capacity building on environmental issues

Climate-specific commitments

- Commitment to net-zero emissions

(4.6.1.6) Indicate whether your environmental policy is in line with global environmental treaties or policy goals

Select all that apply

Yes, in line with another global environmental treaty or policy goal, please specify: Our Environmental policies and objectives are aligned with the leading scientific frameworks, including the Science-Based Targets Initiative and the United Nations Intergovernmental Panel on Climate Change.

(4.6.1.7) Public availability

Select from:

Publicly available

(4.6.1.8) Attach the policy

Corporate Policy 139 - Environmental Sustainability.pdf

[Add row]

(4.10) Are you a signatory or member of any environmental collaborative frameworks or initiatives?

(4.10.1) Are you a signatory or member of any environmental collaborative frameworks or initiatives?

Select from:

Yes

(4.10.2) Collaborative framework or initiative

Select all that apply

Global e-Sustainability Initiative

Science-Based Targets Initiative (SBTi)

We Mean Business

Other, please specify: Responsible Business Alliance (RBA) Trellis Network (formerly GreenBiz) Global Digital Sustainability Alliance

(4.10.3) Describe your organization's role within each framework or initiative

Kyndryl is an Affiliate Member of the Framework or Initiative mentioned here. Kyndryl's role is to support the vision and goals of the framework/ initiative that we are part of and also participate in knowledge sharing activities. Trellis Network (formerly Greenbiz) - This is a media and events company that accelerates the transition to a clean economy. Through events that galvanize, stories that amplify, peer networks that bond, and industry-leading analysis, we define markets and advance opportunities at the intersection of business, technology, and sustainability. Kyndryl attends events organized by GreenBiz Group for key takeaways/insights related to ESG. SBTi - Kyndryl's role is to exchange information and work closely with them, to help us achieve our net-zero target commitment. RBA - To help manage our supply chain, Kyndryl is an affiliate member of the Responsible Business Alliance (RBA), the world's largest industry coalition dedicated to responsible business conduct in global supply chains. We are committed to complying with the RBA Code of Conduct in our operations and progressively applying it to our suppliers. In line with the RBA Code of Conduct, we expect suppliers to establish and maintain social responsibility and environmental management systems and to comply with all applicable regulations. GESI -

In collaboration with members from major Information and Communication Technology (ICT) companies and organizations around the world, the Global Enabling Sustainability Initiative (GeSI) is a leading source of impartial information, resources, and best practices for achieving integrated social and environmental sustainability through Digital technologies. Kyndryl work closely with GESI and attends seminars/conferences for key takeaways/insights. We Mean Business - This organization collaborates with a core group of seven business-focused climate nonprofit organizations to accelerate the transition to a just and climate-resilient net-zero economy. Kyndryl collaborates with this organization to support its goals/vision and also participates in conferences/seminars for key takeaways/insights.

[Fixed row]

(4.11) In the reporting year, did your organization engage in activities that could directly or indirectly influence policy, law, or regulation that may (positively or negatively) impact the environment?

(4.11.1) External engagement activities that could directly or indirectly influence policy, law, or regulation that may impact the environment

Select all that apply

Yes, we engaged indirectly through, and/or provided financial or in-kind support to a trade association or other intermediary organization or individual whose activities could influence policy, law, or regulation

(4.11.2) Indicate whether your organization has a public commitment or position statement to conduct your engagement activities in line with global environmental treaties or policy goals

Select from:

No, but we plan to have one in the next two years

(4.11.5) Indicate whether your organization is registered on a transparency register

Select from:

No

(4.11.8) Describe the process your organization has in place to ensure that your external engagement activities are consistent with your environmental commitments and/or transition plan

Kyndryl selects and engages with the organization that aligns mostly with our values and commitments. We are currently involved in passive participation but our plan in the future is to either directly or indirectly influence them related to sustainability and climate-related issues.

[Fixed row]

(4.11.2) Provide details of your indirect engagement on policy, law, or regulation that may (positively or negatively) impact the environment through trade associations or other intermediary organizations or individuals in the reporting year.

Row 1

(4.11.2.1) Type of indirect engagement

Select from:

- Indirect engagement via a trade association

(4.11.2.4) Trade association

North America

- US Chamber of Commerce

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

- Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

- Mixed

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

- No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

This organization's position on climate change is sometimes not consistent with our position as this organization represents a diverse group of businesses and its position on climate policies mostly reflects the views of its fossil fuel members. As a multinational company, Kyndryl must navigate issues that require a global dialogue with key stakeholders including global, regional, national and local policymakers and other organizations. Kyndryl pays only the membership fees and typically participates in conferences or seminars organized by the association. By attending these seminars/conferences, Kyndryl aims to learn insights and trends related to issues such as cyber security, climate change, Cybersecurity, privacy, data protection, AI and infrastructure and related environmental impacts, IP, spectrum, tax, workforce development, Climate risk and resiliency, etc. Kyndryl is currently not actively involved in influencing their positions but likely in the future. Our membership fee is currently not disclosed, hence the funding figure reported here should be considered as 'blank'

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

- No, we have not evaluated

Row 2

(4.11.2.1) Type of indirect engagement

Select from:

- Indirect engagement via a trade association

(4.11.2.4) Trade association

Global

- Other global trade association, please specify: The Software Alliance, BSA

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

- Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

- Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

- No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

As a multinational company, Kyndryl must navigate issues that require a global dialogue with key stakeholders including global, regional, national and local policymakers and other organizations. Kyndryl pays only the membership fees and typically participates in conferences or seminars organized by the association. By attending these seminars/conferences, Kyndryl aims to learn insights and trends related to issues such as cyber security, climate change, Cybersecurity, privacy, data protection, AI and infrastructure and related environmental impacts, IP, spectrum, tax, workforce development, Climate risk and resiliency, etc. Kyndryl is currently not actively involved in influencing their positions but likely in the future. Our membership fee is currently not disclosed, hence the funding figure reported here should be considered as 'blank'

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

No, we have not evaluated

Row 3

(4.11.2.1) Type of indirect engagement

Select from:

Indirect engagement via a trade association

(4.11.2.4) Trade association

Global

Other global trade association, please specify: Information Technology Industry Council (ITI)

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

As a multinational company, Kyndryl must navigate issues that require a global dialogue with key stakeholders including global, regional, national and local policymakers and other organizations. Kyndryl pays only the membership fees and typically participates in conferences or seminars organized by the association. By attending

these seminars/conferences, Kyndryl aims to learn insights and trends related to issues such as cyber security, climate change, Cybersecurity, privacy, data protection, AI and infrastructure and related environmental impacts, IP, spectrum, tax, workforce development, Climate risk and resiliency, etc. Kyndryl is currently not actively involved in influencing their positions but likely in the future. Our membership fee is currently not disclosed, hence the funding figure reported here should be considered as 'blank'

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

No, we have not evaluated

Row 4

(4.11.2.1) Type of indirect engagement

Select from:

Indirect engagement via a trade association

(4.11.2.4) Trade association

Asia and Pacific

Other trade association in Asia and Pacific, please specify: US-India Strategic Partnership Forum (USISPF)

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

As a multinational company, Kyndryl must navigate issues that require a global dialogue with key stakeholders including global, regional, national and local policymakers and other organizations. Kyndryl pays only the membership fees and typically participates in conferences or seminars organized by the association. By attending these seminars/conferences, Kyndryl aims to learn insights and trends related to issues such as cyber security, climate change, Cybersecurity, privacy, data protection, AI and infrastructure and related environmental impacts, IP, spectrum, tax, workforce development, Climate risk and resiliency, etc. Kyndryl is currently not actively involved in influencing their positions but likely in the future. Our membership fee is currently not disclosed, hence the funding figure reported here should be considered as 'blank'

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

No, we have not evaluated

Row 5

(4.11.2.1) Type of indirect engagement

Select from:

Indirect engagement via a trade association

(4.11.2.4) Trade association

Europe

Other trade association in Europe, please specify: AmCham EU, AmCham Germany, AmCham Poland, AmCham Mexico, and AmCham Australia

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

- No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

As a multinational company, Kyndryl must navigate issues that require a global dialogue with key stakeholders including global, regional, national and local policymakers and other organizations. Kyndryl pays only the membership fees and typically participates in conferences or seminars organized by the association. By attending these seminars/conferences, Kyndryl aims to learn insights and trends related to issues such as cyber security, climate change, Cybersecurity, privacy, data protection, AI and infrastructure and related environmental impacts, IP, spectrum, tax, workforce development, Climate risk and resiliency, etc. Kyndryl is currently not actively involved in influencing their positions but likely in the future. Our membership fee is currently not disclosed, hence the funding figure reported here should be considered as 'blank'

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

- No, we have not evaluated

Row 6

(4.11.2.1) Type of indirect engagement

Select from:

- Indirect engagement via a trade association

(4.11.2.4) Trade association

Europe

- Other trade association in Europe, please specify: Association of Business Service Leaders (ABSL) (Poland)

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

- Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

As a multinational company, Kyndryl must navigate issues that require a global dialogue with key stakeholders including global, regional, national and local policymakers and other organizations. Kyndryl pays only the membership fees and typically participates in conferences or seminars organized by the association. By attending these seminars/conferences, Kyndryl aims to learn insights and trends related to issues such as cyber security, climate change, Cybersecurity, privacy, data protection, AI and infrastructure and related environmental impacts, IP, spectrum, tax, workforce development, Climate risk and resiliency, etc. Kyndryl is currently not actively involved in influencing their positions but likely in the future. Our membership fee is currently not disclosed, hence the funding figure reported here should be considered as 'blank'

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

No, we have not evaluated

Row 7

(4.11.2.1) Type of indirect engagement

Select from:

Indirect engagement via a trade association

(4.11.2.4) Trade association

Europe

Other trade association in Europe, please specify: Bitkom (Germany)

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

As a multinational company, Kyndryl must navigate issues that require a global dialogue with key stakeholders including global, regional, national and local policymakers and other organizations. Kyndryl pays only the membership fees and typically participates in conferences or seminars organized by the association. By attending these seminars/conferences, Kyndryl aims to learn insights and trends related to issues such as cyber security, climate change, Cybersecurity, privacy, data protection, AI and infrastructure and related environmental impacts, IP, spectrum, tax, workforce development, Climate risk and resiliency, etc. Kyndryl is currently not actively involved in influencing their positions but likely in the future. Our membership fee is currently not disclosed, hence the funding figure reported here should be considered as 'blank'

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

No, we have not evaluated

Row 8

(4.11.2.1) Type of indirect engagement

Select from:

Indirect engagement via a trade association

(4.11.2.4) Trade association

Europe

Other trade association in Europe, please specify: TechUK

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

As a multinational company, Kyndryl must navigate issues that require a global dialogue with key stakeholders including global, regional, national and local policymakers and other organizations. Kyndryl pays only the membership fees and typically participates in conferences or seminars organized by the association. By attending these seminars/conferences, Kyndryl aims to learn insights and trends related to issues such as cyber security, climate change, Cybersecurity, privacy, data protection, AI and infrastructure and related environmental impacts, IP, spectrum, tax, workforce development, Climate risk and resiliency, etc. Kyndryl is currently not actively involved in influencing their positions but likely in the future. Our membership fee is currently not disclosed, hence the funding figure reported here should be considered as 'blank'

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

No, we have not evaluated

Row 9

(4.11.2.1) Type of indirect engagement

Select from:

- Indirect engagement via a trade association

(4.11.2.4) Trade association

North America

- Other trade association in North America, please specify: Asociación Mexicana de la Industria de Tecnologías de Información (AMITI) (Mexico)

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

- Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

- Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

- No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

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(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

No, we have not evaluated

Row 10

(4.11.2.1) Type of indirect engagement

Select from:

Indirect engagement via a trade association

(4.11.2.4) Trade association

Asia and Pacific

Other trade association in Asia and Pacific, please specify: The American Chamber of Commerce in Japan (ACCJ)

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

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(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

- No, we have not evaluated

Row 11

(4.11.2.1) Type of indirect engagement

Select from:

- Indirect engagement via a trade association

(4.11.2.4) Trade association

South America

- Other trade association in South America, please specify: Movimento Brasil Competitivo (MBC) (Brazil)

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

- Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

- Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

- No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

As a multinational company, Kyndryl must navigate issues that require a global dialogue with key stakeholders including global, regional, national and local policymakers and other organizations. Kyndryl pays only the membership fees and typically participates in conferences or seminars organized by the association. By attending these seminars/conferences, Kyndryl aims to learn insights and trends related to issues such as cyber security, climate change, Cybersecurity, privacy, data protection, AI and infrastructure and related environmental impacts, IP, spectrum, tax, workforce development, Climate risk and resiliency, etc. Kyndryl is currently not actively

involved in influencing their positions but likely in the future. Our membership fee is currently not disclosed, hence the funding figure reported here should be considered as 'blank'

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

No, we have not evaluated

Row 12

(4.11.2.1) Type of indirect engagement

Select from:

Indirect engagement via a trade association

(4.11.2.4) Trade association

Asia and Pacific

Other trade association in Asia and Pacific, please specify: Japan Electronics and Information Technology Industries Association (JEITA)

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

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(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

No, we have not evaluated

Row 13

(4.11.2.1) Type of indirect engagement

Select from:

Indirect engagement via a trade association

(4.11.2.4) Trade association

Asia and Pacific

Other trade association in Asia and Pacific, please specify: Keidanren (Japan)

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization’s position is consistent with or differs from the organization or individual’s position, and any actions taken to influence their position

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(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization’s engagement is aligned with global environmental treaties or policy goals

Select from:

- No, we have not evaluated

Row 14

(4.11.2.1) Type of indirect engagement

Select from:

- Indirect engagement via a trade association

(4.11.2.4) Trade association

Asia and Pacific

- Other trade association in Asia and Pacific, please specify: Telecom Services Association (TELESA) (Japan)

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

- Climate change

(4.11.2.6) Indicate whether your organization’s position is consistent with the organization or individual you engage with

Select from:

- Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

- No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

As a multinational company, Kyndryl must navigate issues that require a global dialogue with key stakeholders including global, regional, national and local policymakers and other organizations. Kyndryl pays only the membership fees and typically participates in conferences or seminars organized by the association. By attending these seminars/conferences, Kyndryl aims to learn insights and trends related to issues such as cyber security, climate change, Cybersecurity, privacy, data protection, AI and infrastructure and related environmental impacts, IP, spectrum, tax, workforce development, Climate risk and resiliency, etc. Kyndryl is currently not actively involved in influencing their positions but likely in the future. Our membership fee is currently not disclosed, hence the funding figure reported here should be considered as 'blank'

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

- No, we have not evaluated

Row 15

(4.11.2.1) Type of indirect engagement

Select from:

- Indirect engagement via a trade association

(4.11.2.4) Trade association

Asia and Pacific

- Other trade association in Asia and Pacific, please specify: Tech Council of Australia

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

- Climate change

(4.11.2.6) Indicate whether your organization’s position is consistent with the organization or individual you engage with

Select from:

Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual’s position in the reporting year

Select from:

No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization’s position is consistent with or differs from the organization or individual’s position, and any actions taken to influence their position

As a multinational company, Kyndryl must navigate issues that require a global dialogue with key stakeholders including global, regional, national and local policymakers and other organizations. Kyndryl pays only the membership fees and typically participates in conferences or seminars organized by the association. By attending these seminars/conferences, Kyndryl aims to learn insights and trends related to issues such as cyber security, climate change, Cybersecurity, privacy, data protection, AI and infrastructure and related environmental impacts, IP, spectrum, tax, workforce development, Climate risk and resiliency, etc. Kyndryl is currently not actively involved in influencing their positions but likely in the future. Our membership fee is currently not disclosed, hence the funding figure reported here should be considered as 'blank'

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

0

(4.11.2.11) Indicate if you have evaluated whether your organization’s engagement is aligned with global environmental treaties or policy goals

Select from:

No, we have not evaluated

[Add row]

(4.12.1) Provide details on the information published about your organization’s response to environmental issues for this reporting year in places other than your CDP response. Please attach the publication.

Row 1

(4.12.1.1) Publication

Select from:

In mainstream reports, in line with environmental disclosure standards or frameworks

(4.12.1.2) Standard or framework the report is in line with

Select all that apply

Other, please specify: Kyndryl FY24 Corporate Citizenship Report

(4.12.1.3) Environmental issues covered in publication

Select all that apply

Climate change

Water

Biodiversity

(4.12.1.4) Status of the publication

Select from:

Complete

(4.12.1.5) Content elements

Select all that apply

Strategy

Governance

Emission targets
policies

Emissions figures

Risks & Opportunities

Value chain engagement

Dependencies & Impacts

Content of environmental

(4.12.1.6) Page/section reference

Please refer to Section 1 (Powering Progress for our Business), Section 2 (Powering Progress for the Environment) and Section 5 (Data and Disclosures).

(4.12.1.7) Attach the relevant publication

FY24_Kyndryl_CorporateCitizenshipReport.pdf

(4.12.1.8) Comment

Kyndryl's second sustainability report, referred to as 'Corporate Citizenship Report' (CCR).

Row 2

(4.12.1.1) Publication

Select from:

In mainstream reports, in line with environmental disclosure standards or frameworks

(4.12.1.2) Standard or framework the report is in line with

Select all that apply

Other, please specify: SASB

(4.12.1.3) Environmental issues covered in publication

Select all that apply

Climate change

Water

(4.12.1.4) Status of the publication

Select from:

Complete

(4.12.1.5) Content elements

Select all that apply

Governance

Emissions figures

(4.12.1.6) Page/section reference

Please refer to Table 1 and Table 2 of the attachment - SASB Report FY24

(4.12.1.7) Attach the relevant publication

sasb.pdf

(4.12.1.8) Comment

Kyndryl FY 24 SASB Report attached

Row 3

(4.12.1.1) Publication

Select from:

In mainstream reports, in line with environmental disclosure standards or frameworks

(4.12.1.2) Standard or framework the report is in line with

Select all that apply

TCFD

(4.12.1.3) Environmental issues covered in publication

Select all that apply

Climate change

(4.12.1.4) Status of the publication

Select from:

Complete

(4.12.1.5) Content elements

Select all that apply

- Strategy
- Governance
- Emission targets
- Risks & Opportunities
- Value chain engagement

- Dependencies & Impacts

(4.12.1.6) Page/section reference

Please refer to the entire report - TCFD FY24

(4.12.1.7) Attach the relevant publication

Kyndryl FY24_TCFD.pdf

(4.12.1.8) Comment

Kyndryl FY 24 TCFD Report attached

Row 4

(4.12.1.1) Publication

Select from:

- In mainstream reports, in line with environmental disclosure standards or frameworks

(4.12.1.2) Standard or framework the report is in line with

Select all that apply

- GRI

(4.12.1.3) Environmental issues covered in publication

Select all that apply

- Climate change
- Water
- Biodiversity

(4.12.1.4) Status of the publication

Select from:

- Complete

(4.12.1.5) Content elements

Select all that apply

- Strategy
- Governance
- Emission targets

- Value chain engagement
- Dependencies & Impacts
- Biodiversity indicators

- Emissions figures policies
- Risks & Opportunities

- Content of environmental

(4.12.1.6) Page/section reference

Please refer to the applicable GRI indexes along with the Kyndryl FY24 Corporate Citizenship Report

(4.12.1.7) Attach the relevant publication

Kyndryl_FY24_GRI.pdf

(4.12.1.8) Comment

*Kyndryl FY 24 GRI Report attached
[Add row]*

C5. Business strategy

(5.1) Does your organization use scenario analysis to identify environmental outcomes?

Climate change

(5.1.1) Use of scenario analysis

Select from:

Yes

(5.1.2) Frequency of analysis

Select from:

Annually

[Fixed row]

(5.1.1) Provide details of the scenarios used in your organization's scenario analysis.

Climate change

(5.1.1.1) Scenario used

Physical climate scenarios

RCP 2.6

(5.1.1.2) Scenario used SSPs used in conjunction with scenario

Select from:

SSP1

(5.1.1.3) Approach to scenario

Select from:

Qualitative and quantitative

(5.1.1.4) Scenario coverage

Select from:

Facility

(5.1.1.5) Risk types considered in scenario

Select all that apply

- Acute physical
- Chronic physical

(5.1.1.6) Temperature alignment of scenario

Select from:

- 1.6°C - 1.9°C

(5.1.1.7) Reference year

2015

(5.1.1.8) Timeframes covered

Select all that apply

- 2030
- 2050

(5.1.1.9) Driving forces in scenario

Local ecosystem asset interactions, dependencies and impacts

- Climate change (one of five drivers of nature change)

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

Kyndryl utilized a proprietary software tool to conduct a TCFD-aligned climate impact assessment of Kyndryl's assets. The screening provided asset-specific risk scores that can help identify which assets may be most at risk and provide insights on the top climate hazards and emerging climate hazards at a given location. Exposure to climate physical risks was based not only on the climate data but also on the characteristics of the site type (e.g., data center, offices), which has been accounted for using exposure ratings). Normalized Climate Indicator: Climate indicators for most hazards are normalized to a consistent scale (between 0 and 1) to allow an "apples to apples" comparison of risk levels, according to classification by climate zones. Exposure Rating: Weighted values (between 0 and 10) are assigned for each hazard's exposure rating, recognizing that some hazards will weigh more heavily on the final risk score. Climate Risk assessment included three scenarios SSP1-2.6, SSP3-7.0, and SSP5-8.5 that are incorporated and identified a range of optimistic and pessimistic scenarios that can help ensure preparedness against future risks. We evaluated risks across three timescales – a 2000s baseline assessment, and two future periods aimed at the 2030s and 2050s – to capture both medium-term and long-term impacts. By leveraging high- resolution climate models and site-specific data, we evaluated the exposure of each Kyndryl location, considering factors such as local topography, and infrastructure vulnerabilities and resilience. This exposure and vulnerability assessment enabled us to assign a risk rating to each site, categorizing potential impacts and likelihood of occurrence for targeted action planning.

(5.1.1.11) Rationale for choice of scenario

Kyndryl's assessment included a systematic process for identifying and evaluating potential climate-related challenges that could impact Kyndryl's assets, operations, and supply chain. Our rationale for the scenarios is to:

- 1. Address the current and anticipated physical risks to Kyndryl's assets and business operations under different scenarios*
- 2. Support the question of: are there plans, processes, and/or policies in place to effectively manage these risks? What it is not:*
 - A one-time assessment or static process; rather it is an ongoing and iterative process that requires regular review and updates to changing conditions*
 - A prediction of specific outcomes, or timing of exact occurrences with certainty; rather, it is probabilistic assessment of potential scenarios. The scope of the physical risk screening encompasses qualitative impacts of potential hazards, vulnerabilities, and impacts to Kyndryl. The following variables are included in the scope: Climate Hazards 1.Extreme heat 2.Extreme cold*

3.Rainfall flooding 4.River flooding 5.Coastal flooding 6.Water stress 7.Landslide susceptibility 8.Wildfire weather 9.Tropical cyclones Three Climate Scenarios 1.Low emissions (1.8 C warming) 2.Business-as-usual emissions (3.6 C warming) 3.Highest emissions (4.4 C warming) Three Time-horizons 1.Recent climate conditions (2000s) 2.Short-term risks (2030s) 3.Long-term risks (2050s)

Climate change

(5.1.1.1) Scenario used

Physical climate scenarios

RCP 7.0

(5.1.1.2) Scenario used SSPs used in conjunction with scenario

Select from:

SSP3

(5.1.1.3) Approach to scenario

Select from:

Qualitative and quantitative

(5.1.1.4) Scenario coverage

Select from:

Facility

(5.1.1.5) Risk types considered in scenario

Select all that apply

Acute physical

Chronic physical

(5.1.1.6) Temperature alignment of scenario

Select from:

3.0°C - 3.4°C

(5.1.1.7) Reference year

2015

(5.1.1.8) Timeframes covered

Select all that apply

2030

2050

(5.1.1.9) Driving forces in scenario

Local ecosystem asset interactions, dependencies and impacts

Climate change (one of five drivers of nature change)

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

Kyndryl utilized a proprietary software tool to conduct a TCFD-aligned climate impact assessment of Kyndryl's assets. The screening provided asset-specific risk scores that can help identify which assets may be most at risk and provide insights on the top climate hazards and emerging climate hazards at a given location. Exposure to climate physical risks was based not only on the climate data but also on the characteristics of the site type (e.g., data center, offices), which has been accounted for using exposure ratings). Normalized Climate Indicator: Climate indicators for most hazards are normalized to a consistent scale (between 0 and 1) to allow an "apples to apples" comparison of risk levels, according to classification by climate zones. Exposure Rating: Weighted values (between 0 and 10) are assigned for each hazard's exposure rating, recognizing that some hazards will weigh more heavily on the final risk score. Climate Risk assessment included three scenarios SSP1-2.6, SSP3-7.0, and SSP5-8.5 that are incorporated and identified a range of optimistic and pessimistic scenarios that can help ensure preparedness against future risks. We evaluated risks across three timescales – a 2000s baseline assessment, and two future periods aimed at the 2030s and 2050s – to capture both medium-term and long-term impacts. By leveraging high- resolution climate models and site-specific data, we evaluated the exposure of each Kyndryl location, considering factors such as local topography, and infrastructure vulnerabilities and resilience. This exposure and vulnerability assessment enabled us to assign a risk rating to each site, categorizing potential impacts and likelihood of occurrence for targeted action planning.

(5.1.1.11) Rationale for choice of scenario

Kyndryl's assessment included a systematic process for identifying and evaluating potential climate-related challenges that could impact Kyndryl's assets, operations, and supply chain. Our rationale for the scenarios is to:

- 1. Address the current and anticipated physical risks to Kyndryl's assets and business operations under different scenarios*
- 2. Support the question of: are there plans, processes, and/or policies in place to effectively manage these risks? What it is not:*

- A one-time assessment or static process; rather it is an ongoing and iterative process that requires regular review and updates to changing conditions*
- A prediction of specific outcomes, or timing of exact occurrences with certainty; rather, it is probabilistic assessment of potential scenarios.*

The scope of the physical risk screening encompasses qualitative impacts of potential hazards, vulnerabilities, and impacts to Kyndryl. The following variables are included in the scope: Climate Hazards

- 1. Extreme heat*
- 2. Extreme cold*
- 3. Rainfall flooding*
- 4. River flooding*
- 5. Coastal flooding*
- 6. Water stress*
- 7. Landslide susceptibility*
- 8. Wildfire weather*
- 9. Tropical cyclones*

Three Climate Scenarios

- 1. Low emissions (1.8 C warming)*
- 2. Business-as-usual emissions (3.6 C warming)*
- 3. Highest emissions (4.4 C warming)*

Three Time-horizons

- 1. Recent climate conditions (2000s)*
- 2. Short-term risks (2030s)*
- 3. Long-term risks (2050s)*

Climate change

(5.1.1.1) Scenario used

Physical climate scenarios

RCP 8.5

(5.1.1.2) Scenario used SSPs used in conjunction with scenario

Select from:

SSP5

(5.1.1.3) Approach to scenario

Select from:

- Qualitative and quantitative

(5.1.1.4) Scenario coverage

Select from:

- Facility

(5.1.1.5) Risk types considered in scenario

Select all that apply

- Acute physical
- Chronic physical

(5.1.1.6) Temperature alignment of scenario

Select from:

- 4.0°C and above

(5.1.1.7) Reference year

2015

(5.1.1.8) Timeframes covered

Select all that apply

- 2030
- 2050

(5.1.1.9) Driving forces in scenario

Local ecosystem asset interactions, dependencies and impacts

- Climate change (one of five drivers of nature change)

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

Kyndryl utilized a proprietary software tool to conduct a TCFD-aligned climate impact assessment of Kyndryl's assets. The screening provided asset-specific risk scores that can help identify which assets may be most at risk and provide insights on the top climate hazards and emerging climate hazards at a given location. Exposure to climate physical risks was based not only on the climate data but also on the characteristics of the site type (e.g., data center, offices), which has been accounted for using exposure ratings). Normalized Climate Indicator: Climate indicators for most hazards are normalized to a consistent scale (between 0 and 1) to allow an "apples to apples" comparison of risk levels, according to classification by climate zones. Exposure Rating: Weighted values (between 0 and 10) are assigned for each hazard's exposure rating, recognizing that some hazards will weigh more heavily on the final risk score. Climate Risk assessment included three scenarios SSP1-2.6, SSP3-7.0, and SSP5-8.5 that are incorporated and identified a range of optimistic and pessimistic scenarios that can help ensure preparedness against future risks. We evaluated risks across three timescales – a 2000s baseline assessment, and two future periods aimed at the 2030s and 2050s – to capture both medium-term and long-term impacts. By leveraging high-resolution climate models and site-specific data, we evaluated the exposure of each Kyndryl location, considering factors such as local topography, and infrastructure vulnerabilities and resilience. This exposure and vulnerability assessment enabled us to assign a risk rating to each site, categorizing potential impacts and likelihood of occurrence for targeted action planning.

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- 2. Support the question of: are there plans, processes, and/or policies in place to effectively manage these risks? What it is not:*

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- A prediction of specific outcomes, or timing of exact occurrences with certainty; rather, it is probabilistic assessment of potential scenarios. The scope of the physical risk screening encompasses qualitative impacts of potential hazards, vulnerabilities, and impacts to Kyndryl. The following variables are included in the scope: Climate Hazards*

- 1. Extreme heat*
- 2. Extreme cold*
- 3. Rainfall flooding*
- 4. River flooding*
- 5. Coastal flooding*
- 6. Water stress*
- 7. Landslide susceptibility*
- 8. Wildfire weather*
- 9. Tropical cyclones*

Three Climate Scenarios

- 1. Low emissions (1.8 C warming)*
- 2. Business-as-usual emissions (3.6 C warming)*
- 3. Highest emissions (4.4 C warming)*

Three Time-horizons

- 1. Recent climate conditions (2000s)*
- 2. Short-term risks (2030s)*
- 3. Long-term risks (2050s)*

Climate change

(5.1.1.1) Scenario used

Climate transition scenarios

- IEA NZE 2050

(5.1.1.3) Approach to scenario

Select from:

- Qualitative and quantitative

(5.1.1.4) Scenario coverage

Select from:

- Organization-wide

(5.1.1.5) Risk types considered in scenario

Select all that apply

- Policy
- Market
- Reputation
- Technology
- Liability

(5.1.1.6) Temperature alignment of scenario

Select from:

- 1.6°C - 1.9°C

(5.1.1.7) Reference year

2015

(5.1.1.8) Timeframes covered

Select all that apply

- 2030
- 2050

(5.1.1.9) Driving forces in scenario

Regulators, legal and policy regimes

- Global regulation
- Global targets
- Methodologies and expectations for science-based targets

Macro and microeconomy

- Globalizing markets

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

Kyndryl undertook scenario analysis, using inputs and assumptions about hypothetical future economic and energy systems from the International Energy Agency (IEA). In keeping with TCFD recommendations, we used two scenarios, including one at or above 2 degrees Celsius (the Stated Policies Scenario, STEPS- WEO 2023) and another projected to keep the world under 2 degrees Celsius of warming (the more ambitious Net Zero by 2050 scenario, NZE2050- WEO 2023). Using these energy system scenarios, we identified potential policy, regulatory, market, and reputational impacts across our business and operations.

(5.1.1.11) Rationale for choice of scenario

Kyndryl's rationale for transitional risk scenarios is to identify global transitional risks and further identify specific opportunities that can be integrated into our business strategy, with a focus on increased climate legislation, renewable energy procurement, and stricter energy efficiency requirements. We incorporate necessary levels of transition risk identification and management through our continued monitoring of regulations and requirements, and our work to introduce these risks into our long-term financial planning. While climate scenarios represent plausible projections for climate-related impacts, we recognize that more granular climate modeling may be required in future business planning. As Kyndryl progresses toward our net-zero goal, we will continue to model our future business and sustainability strategies against updated climate scenarios and their methodologies, parameters, and exposure metrics.

Climate change

(5.1.1.1) Scenario used

Climate transition scenarios

- IEA STEPS (previously IEA NPS)

(5.1.1.3) Approach to scenario

Select from:

- Qualitative and quantitative

(5.1.1.4) Scenario coverage

Select from:

- Organization-wide

(5.1.1.5) Risk types considered in scenario

Select all that apply

- Policy
- Market
- Reputation
- Technology
- Liability

(5.1.1.6) Temperature alignment of scenario

Select from:

- 2.0°C - 2.4°C

(5.1.1.7) Reference year

2015

(5.1.1.8) Timeframes covered

Select all that apply

- 2030
- 2050

(5.1.1.9) Driving forces in scenario

Regulators, legal and policy regimes

- Global regulation
- Global targets
- Methodologies and expectations for science-based targets

Macro and microeconomy

- Globalizing markets

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[Add row]

(5.1.2) Provide details of the outcomes of your organization’s scenario analysis.

Climate change

(5.1.2.1) Business processes influenced by your analysis of the reported scenarios

Select all that apply

- Risk and opportunities identification, assessment and management
- Strategy and financial planning
- Resilience of business model and strategy
- Capacity building

(5.1.2.2) Coverage of analysis

Select from:

- Organization-wide

(5.1.2.3) Summarize the outcomes of the scenario analysis and any implications for other environmental issues

For the year FY2023, our climate risk impact analysis included 70 key sites ranging from operated and serviced datacenters to high-density offices. For FY2024, we have removed some of the sites that were either closed or about to close and added a few more sites. The total number of sites assessed in our portfolio now is approximately 91. In today’s baseline scenario, Kyndryl’s selected facilities in the assessment greatly range in risk level. Approximately, 18 assets are at a minimal physical risk, 38 at a low risk, and 29 at a moderate risk level. There are 6 assets at a high or very high-risk level in today’s climate. Under all future scenarios, mid-century future physical risks are projected to increase. Kyndryl will incorporate the results into our overall Enterprise Risk Management (ERM) process as well as in our business continuity protocols.

[Fixed row]

(5.2) Does your organization’s strategy include a climate transition plan?

(5.2.1) Transition plan

Select from:

- Yes, we have a climate transition plan which aligns with a 1.5°C world

(5.2.3) Publicly available climate transition plan

Select from:

Yes

(5.2.4) Plan explicitly commits to cease all spending on, and revenue generation from, activities that contribute to fossil fuel expansion

Select from:

Yes

(5.2.5) Description of activities included in commitment and implementation of commitment

Kyndryl has established a credible climate transition plan, which is a time-bound action plan that outlines how we will achieve our strategy to pivot our existing assets, operations, and entire business model towards a trajectory aligned with the latest and most ambitious climate science recommendations. Our net-zero and near-term targets have been recently validated by SBTi and our goal is to half the GHG emissions by 2030 and reach net-zero by 2040. As we developed our net-zero goal, Kyndryl designed an emissions reduction plan and an integrated financial and emissions model that, together, detail the steps and actions needed to reach our goals. Our emissions reduction plan focuses on our internal emissions, primarily from our datacenter operations, as well as our value chain emissions. We continue to update and review this model and our GHG management program to best support our efforts. To accelerate progress toward our 2030 emissions reduction goals and achieve our 2040 net-zero goal, we are: 1. Executing our datacenter transformation strategy As Kyndryl consolidates our legacy datacenters, we are moving IT workloads to more modern and efficient locations that include cloud providers. This benefits both our customers and our business, as these datacenters are more energy efficient and use higher percentages of renewable energy. When considering datacenters to potentially migrate to, we include energy efficiency and renewable energy use as part of our site criteria considerations. 2. Improving energy efficiency We are increasing energy efficiency at the locations we operate through IT equipment modernization and refreshing, as well as consolidation and virtualization of IT workloads. We are also implementing cooling and airflow efficiency projects through AI and automation. Additionally, as part of our commitment to both utilizing current technology and reducing our carbon footprint, we have worked to retire, consolidate, and replace older, energy-intensive mainframes. 3. Renewable Energy Strategy Obtain 100% of our purchased electricity from renewable sources by 2030. 4. Supply Chain Decarbonization Kyndryl has established a plan by collaborating across the supply chain to address challenges involving climate change, resource depletion, waste management, and water conservation. We aim to align our climate transition plan with our top-tier suppliers' climate transition plan to achieve our decarbonization strategy

(5.2.7) Mechanism by which feedback is collected from shareholders on your climate transition plan

Select from:

We have a different feedback mechanism in place

(5.2.8) Description of feedback mechanism

We consistently and proactively engage with our investor community. Our discussions focus on a variety of topics, including our business transformation, strategy, industry trends, financial performance and ESG. Our engagement is conducted by members of our Board, our Chief Executive Officer, our Chief Financial Officer, and other members of our senior leadership team across many of the Company's functions including Legal, Finance, Human Resources, and Corporate Responsibility. We engage with existing and potential stockholders to ensure their understanding of our strategy, seek their input and feedback, and for us to remain well-informed regarding their perspectives. In the current and previous fiscal years, proactive governance engagement was conducted regularly where discussions focused mainly on business strategy and ESG strategy.

(5.2.9) Frequency of feedback collection

Select from:

Annually

(5.2.10) Description of key assumptions and dependencies on which the transition plan relies

Asset-light strategy as Kyndryl is moving towards less facilities owned, and service oriented company. Hence, our scope 1 emissions will reduce significantly as we march forward.

(5.2.11) Description of progress against transition plan disclosed in current or previous reporting period

One of our goals related to our climate transition plan (SBTi aligned plan) is to obtain 100% of our purchased electricity from renewable sources by 2030. We have achieved our target of 51% renewable energy purchase in 2023 and 2024 and we also progressing towards asset-light strategy as planned.

(5.2.12) Attach any relevant documents which detail your climate transition plan (optional)

FY24_Kyndryl_CorporateCitizenshipReport.pdf

(5.2.13) Other environmental issues that your climate transition plan considers

Select all that apply

Water

(5.2.14) Explain how the other environmental issues are considered in your climate transition plan

Our plan is to reduce consumption of water at high water stress sites. Our asset light strategy focuses on either closing or shifting the workload from data centers located at high-water stress sites along with energy efficiency projects that indirectly reduces water consumption.

[Fixed row]

(5.3) Have environmental risks and opportunities affected your strategy and/or financial planning?

(5.3.1) Environmental risks and/or opportunities have affected your strategy and/or financial planning

Select from:

Yes, both strategy and financial planning

(5.3.2) Business areas where environmental risks and/or opportunities have affected your strategy

Select all that apply

Products and services

Upstream/downstream value chain

Operations

[Fixed row]

(5.3.1) Describe where and how environmental risks and opportunities have affected your strategy.

Products and services

(5.3.1.1) Effect type

Select all that apply

Risks

Opportunities

(5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

Select all that apply

Climate change

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

Several existing Kyndryl services provide energy or material efficiency benefits. We are working on providing demonstrable measurements of environmental benefits to clients. Additionally, we are continuously increasing transparency on the carbon footprint of providing our services. We have a dedicated effort to develop new offers and services that enable our customers to reduce their emissions. These offers are made available on the Kyndryl Bridge: <https://www.kyndryl.com/us/en/bridge>

Upstream/downstream value chain

(5.3.1.1) Effect type

Select all that apply

Risks

Opportunities

(5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

Select all that apply

Climate change

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

We are actively working on our procurement of renewable energy for our global portfolio, ensuring that the RECs and GOs are credible and consistent with local and global regulations and standards. We are ensuring that our supply chain is climate resilient by asking suppliers to sign up to EcoVadis and Responsible Business Alliance

frameworks, and increasing awareness and education initiatives with our top-tier suppliers around science-based targets. Finally, we are working with our suppliers to identify lower-carbon products and services that can be used in our services to our customers. For more information, see <https://www.kyndryl.com/au/en/procurement/Legacy-Supplier-Resources/environmental-sustainability/supply-chain-sustainability>

Operations

(5.3.1.1) Effect type

Select all that apply

- Risks
- Opportunities

(5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

Select all that apply

- Climate change

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

Addressing climate change risks and environmental operational efficiency has been a strategic priority for Kyndryl's sustainability program since our formation as a company. To deliver on our commitment to reach net-zero GHG emissions by 2040, Kyndryl has integrated key sustainability initiatives into our business wide strategy. Our Climate Action Plan is focused on assessing the impacts of climate-related risks, implementing key strategic planning and risk management initiatives to mitigate these impacts, and leveraging new opportunities to offer sustainability-related products and services to markets in which we operate. To effectively mitigate and adapt to climate-related impacts, Kyndryl uses predictive climate models, scenarios and methodologies to assess physical and transition risks. Physical risks (acute and chronic) include flooding, cyclone events, water stress, droughts and extreme heat. Transition risks include increased and upcoming regulations, stakeholder pressures, and market and technology requirements. We also consider potential climate-related opportunities, such as enhanced climate resiliency, renewable energy programs and energy efficiency management. We then categorize these climate-related risks and opportunities into short-term (0-1 year), medium-term (1-5 years) and long-term (5 years) horizons to help us prioritize appropriate climate action.

[Add row]

(5.3.2) Describe where and how environmental risks and opportunities have affected your financial planning.

Row 1

(5.3.2.1) Financial planning elements that have been affected

Select all that apply

- Indirect costs

(5.3.2.2) Effect type

Select all that apply

- Risks

- Opportunities

(5.3.2.3) Environmental issues relevant to the risks and/or opportunities that have affected these financial planning elements

Select all that apply

- Climate change

(5.3.2.4) Describe how environmental risks and/or opportunities have affected these financial planning elements

Kyndryl's planning is to increase the use of renewable energy, introduce energy and operational efficiencies, and implement climate adaptation initiatives to mitigate climate-related risks within our physical and serviced asset locations. Listed below are some key climate-related impacts incorporated into our Climate Action Plan: Real estate and datacenter footprint As the world's largest IT infrastructure services provider, we have a responsibility to deliver energy efficient IT infrastructure and globally scale sustainable solutions. Since 2021, we have reduced our datacenter energy consumption and have enabled additional generation of solar energy. We prioritize emission reduction projects and efficiency requirements within our datacenter and real estate footprint, recognizing the opportunity to reduce our direct and indirect electricity consumption. Supply chain Kyndryl has taken steps to understand how our suppliers contribute to our overall emissions profile. The emissions from our suppliers represent the greatest portion of the scope 3 emissions in our GHG inventory. We have introduced a scope 3 roadmap to outline GHG reduction requirements for suppliers concerning purchased goods and services and capital goods, and plan to introduce employee education and increase awareness about business travel and commuting. Low emission IT infrastructure and cloud services To help customers reduce emissions and improve the efficiency of their IT estates and business operations, Kyndryl is migrating many clients to cloud infrastructure. Cloud migration helps reduce carbon emissions through the use of newer servers, hyperscaler innovations and more efficient datacenters. As we migrate key customers from on-premises services to cloud system models, we will continue increasing the proportion of renewable energy to our datacenters and improving datacenter efficiencies. We are currently developing several solutions to help customers improve their efficiency and the overall sustainability of their IT operations.

Row 2

(5.3.2.1) Financial planning elements that have been affected

Select all that apply

- Direct costs
- Capital expenditures
- Acquisitions and divestments

(5.3.2.2) Effect type

Select all that apply

- Risks
- Opportunities

(5.3.2.3) Environmental issues relevant to the risks and/or opportunities that have affected these financial planning elements

Select all that apply

- Climate change

(5.3.2.4) Describe how environmental risks and/or opportunities have affected these financial planning elements

Kyndryl has been rationalizing its real estate portfolio of data centers and offices to ensure higher utilization levels. This initiative has resulted in a reduction in the number of buildings, closure or sale of older inefficient sites, and consolidation into newer more efficient locations. Our energy efficiency projects are included in capital budgets and result in lower energy costs. Kyndryl has established a process to evaluate acquisitions and strategic investments related to innovation-based partnerships that take into consideration ESG topics, including climate-related risks and opportunities.

[Add row]

(5.4) In your organization's financial accounting, do you identify spending/revenue that is aligned with your organization's climate transition?

	Identification of spending/revenue that is aligned with your organization's climate transition	Methodology or framework used to assess alignment with your organization's climate transition
	Select from: <input checked="" type="checkbox"/> Yes	Select all that apply <input checked="" type="checkbox"/> Other methodology or framework

[Fixed row]

(5.4.1) Quantify the amount and percentage share of your spending/revenue that is aligned with your organization's climate transition.

Row 1

(5.4.1.1) Methodology or framework used to assess alignment

Select from:

Other, please specify: Revenue based

(5.4.1.5) Financial metric

Select from:

Revenue/Turnover

(5.4.1.6) Amount of selected financial metric that is aligned in the reporting year (currency)

160520000

(5.4.1.7) Percentage share of selected financial metric aligned in the reporting year (%)

1

(5.4.1.8) Percentage share of selected financial metric planned to align in 2025 (%)

1

(5.4.1.9) Percentage share of selected financial metric planned to align in 2030 (%)

1

(5.4.1.12) Details of the methodology or framework used to assess alignment with your organization's climate transition

Kyndryl currently tracks only capex allocated to infrastructure energy efficiency projects at data centers at less than 1%; however, Kyndryl also spends capital on IT hardware refresh, which reduces electricity consumption. Energy efficiency and IT hardware refresh capex will be tracked in the future. Kyndryl also established a financial plan for renewable energy purchases to reach the annual renewable energy % goal

[Add row]

(5.10) Does your organization use an internal price on environmental externalities?

(5.10.1) Use of internal pricing of environmental externalities

Select from:

No, and we do not plan to in the next two years

(5.10.3) Primary reason for not pricing environmental externalities

Select from:

Judged to be unimportant or not relevant

(5.10.4) Explain why your organization does not price environmental externalities

Our company is only three years old. As we are in the process of implementing our asset-light, service-more strategy, we are currently focusing more on integrating climate-related risks into our ERM process. Kyndryl is also not a product manufacturing company and as such pricing environmental externalities is currently not a priority.

[Fixed row]

(5.11) Do you engage with your value chain on environmental issues?

	Engaging with this stakeholder on environmental issues	Environmental issues covered
Suppliers	Select from: <input checked="" type="checkbox"/> Yes	Select all that apply <input checked="" type="checkbox"/> Climate change
Customers	Select from: <input checked="" type="checkbox"/> Yes	Select all that apply <input checked="" type="checkbox"/> Climate change
Investors and shareholders	Select from:	Select all that apply

	Engaging with this stakeholder on environmental issues	Environmental issues covered
	<input checked="" type="checkbox"/> Yes	<input checked="" type="checkbox"/> Climate change
Other value chain stakeholders	Select from: <input checked="" type="checkbox"/> Yes	Select all that apply <input checked="" type="checkbox"/> Climate change

[Fixed row]

(5.11.1) Does your organization assess and classify suppliers according to their dependencies and/or impacts on the environment?

	Assessment of supplier dependencies and/or impacts on the environment
Climate change	Select from: <input checked="" type="checkbox"/> No, we do not currently assess the dependencies and/or impacts of our suppliers, but we plan to do so within the next two years

[Fixed row]

(5.11.2) Does your organization prioritize which suppliers to engage with on environmental issues?

Climate change

(5.11.2.1) Supplier engagement prioritization on this environmental issue

Select from:

- Yes, we prioritize which suppliers to engage with on this environmental issue

(5.11.2.2) Criteria informing which suppliers are prioritized for engagement on this environmental issue

Select all that apply

- Procurement spend
- Product lifecycle
- Regulatory compliance
- Supplier performance improvement

(5.11.2.4) Please explain

Kyndryl primarily use Ecovadis tool to understand the ESG priorities of our suppliers, especially related to climate change and net-zero goals. Kyndryl, as an affiliate member of the Responsible Business Alliance (RBA), also engages with suppliers on various environmental issues using RBA's tools.

[Fixed row]

(5.11.5) Do your suppliers have to meet environmental requirements as part of your organization's purchasing process?

	Suppliers have to meet specific environmental requirements related to this environmental issue as part of the purchasing process	Policy in place for addressing supplier non-compliance	Comment
Climate change	<i>Select from:</i> <input checked="" type="checkbox"/> Yes, suppliers have to meet environmental requirements related to this environmental issue, but they are not included in our supplier contracts	<i>Select from:</i> <input checked="" type="checkbox"/> Yes, we have a policy in place for addressing non-compliance	<i>Kyndryl has plans in the future to have more controls related to supplier requirements related to environmental issues and climate change.</i>

[Fixed row]

(5.11.6) Provide details of the environmental requirements that suppliers have to meet as part of your organization's purchasing process, and the compliance measures in place.

Climate change

(5.11.6.1) Environmental requirement

Select from:

Other, please specify: Signing up for the RBA Code of Conduct (or equivalent) RBA Self Assessments

(5.11.6.2) Mechanisms for monitoring compliance with this environmental requirement

Select all that apply

Off-site third-party audit

(5.11.6.3) % tier 1 suppliers by procurement spend required to comply with this environmental requirement

Select from:

76-99%

(5.11.6.4) % tier 1 suppliers by procurement spend in compliance with this environmental requirement

Select from:

76-99%

(5.11.6.7) % tier 1 supplier-related scope 3 emissions attributable to the suppliers required to comply with this environmental requirement

Select from:

76-99%

(5.11.6.8) % tier 1 supplier-related scope 3 emissions attributable to the suppliers in compliance with this environmental requirement

Select from:

76-99%

(5.11.6.9) Response to supplier non-compliance with this environmental requirement

Select from:

Suspend and engage

(5.11.6.10) % of non-compliant suppliers engaged

Select from:

None

(5.11.6.11) Procedures to engage non-compliant suppliers

Select all that apply

Providing information on appropriate actions that can be taken to address non-compliance

(5.11.6.12) Comment

During onboarding, we require all suppliers to either sign Kyndryl's Supplier Code of Conduct — which is based on the RBA Code of Conduct and outlines environmental requirements, as well as provisions for labor, health and safety, ethics and management systems — or receive an exemption by providing evidence that their own code of conduct meets or exceeds the RBA Code. Net-zero/SBTi aligned commitment is voluntary for our Tier 1 suppliers and we track this through Ecovadis platform.

[Add row]

(5.11.7) Provide further details of your organization's supplier engagement on environmental issues.

Climate change

(5.11.7.2) Action driven by supplier engagement

Select from:

Emissions reduction

(5.11.7.3) Type and details of engagement

Capacity building

- Provide training, support and best practices on how to set science-based targets

Information collection

- Collect climate transition plan information at least annually from suppliers
- Collect GHG emissions data at least annually from suppliers
- Collect targets information at least annually from suppliers

(5.11.7.4) Upstream value chain coverage

Select all that apply

- Tier 1 suppliers

(5.11.7.5) % of tier 1 suppliers by procurement spend covered by engagement

Select from:

- 76-99%

(5.11.7.6) % of tier 1 supplier-related scope 3 emissions covered by engagement

Select from:

- 76-99%

(5.11.7.9) Describe the engagement and explain the effect of your engagement on the selected environmental action

Like many of our peers, scope 3 comprises the largest percentage of our GHG emissions. Kyndryl has identified the suppliers that contribute significantly to our scope 3 category 1 and 2 emissions. In fiscal 2024, we engaged with 90% of these high-impact suppliers to share our emissions reduction strategy. Kyndryl is doing extensive engagement through educational awareness to our top-tier suppliers. Our approach is to align our net-zero and ESG goals with our suppliers, especially top-tier, and collaborate with them to achieve our goals.

(5.11.7.10) Engagement is helping your tier 1 suppliers meet an environmental requirement related to this environmental issue

Select from:

- Yes, please specify the environmental requirement: Net-zero/SBTi aligned GHG reductions

(5.11.7.11) Engagement is helping your tier 1 suppliers engage with their own suppliers on the selected action

Select from:

- Yes

[Add row]

(5.11.9) Provide details of any environmental engagement activity with other stakeholders in the value chain.

Climate change

(5.11.9.1) Type of stakeholder

Select from:

- Customers

(5.11.9.2) Type and details of engagement

Education/Information sharing

- Share information about your products and relevant certification schemes
- Share information on environmental initiatives, progress and achievements
- Other education/information sharing, please specify: Responding to RFIs and RFPs

Innovation and collaboration

- Collaborate with stakeholders on innovations to reduce environmental impacts in products and services
- Run a campaign to encourage innovation to reduce environmental impacts

(5.11.9.3) % of stakeholder type engaged

Select from:

- 1-25%

(5.11.9.4) % stakeholder-associated scope 3 emissions

Select from:

- 1-25%

(5.11.9.5) Rationale for engaging these stakeholders and scope of engagement

Our customers often reach out to obtain environmental and GHG emissions-related data. Kyndryl also reaches out to our suppliers to obtain their emissions data for our decarbonization roadmap.

(5.11.9.6) Effect of engagement and measures of success

Kyndryl is currently establishing partnerships with some of our key customers to find ways to reduce their carbon footprint and also understand our customers' efforts to mitigate climate-change impacts. Kyndryl is working to share existing sustainability-related solutions with our customers, as well as develop new offerings. Examples of existing solutions include:

- Sustainable Data Centers: We assess the energy efficiency of our customers' data centers to identify opportunities for improvement and can then co-create and execute personalized solutions.*
- Cloud technologies: We work with our alliance partners – Microsoft Azure, Google, and AWS – to migrate our customers to the cloud, reducing energy usage by as much as 85% and reducing emissions through the cloud's use of up to 100% renewable energy.*
- Automation, AI, and Data: We work with our customers to figure out how to best automate processes and use the mass amounts of data coming from their value chain to highlight opportunities to improve efficiency, resulting in reduced waste and more sustainable operations.*
- Digitizing the workplace: We provide solutions for a hybrid office strategy that can help our customers reduce their employee commuting and onsite emissions. Find some of these eco-services on Kyndryl Bridge*

(<https://www.kyndryl.com/us/en/bridge>), an open integration platform that leverages Kyndryl's core strengths to give enterprises visibility across their technology estates with actionable insights.

C6. Environmental Performance - Consolidation Approach

(6.1) Provide details on your chosen consolidation approach for the calculation of environmental performance data.

Climate change

(6.1.1) Consolidation approach used

Select from:

Operational control

(6.1.2) Provide the rationale for the choice of consolidation approach

The portfolio boundary consists for energy, water, waste and scope 1 and 2 GHG emissions of Kyndryl managed properties globally, using the Operational Control approach to define the boundary. Operational control is defined as the authority to introduce and implement operating policies.

Plastics

(6.1.1) Consolidation approach used

Select from:

Operational control

(6.1.2) Provide the rationale for the choice of consolidation approach

The portfolio boundary consists for energy, water, waste and scope 1 and 2 GHG emissions of Kyndryl managed properties globally, using the Operational Control approach to define the boundary. Operational control is defined as the authority to introduce and implement operating policies.

Biodiversity

(6.1.1) Consolidation approach used

Select from:

Operational control

(6.1.2) Provide the rationale for the choice of consolidation approach

The portfolio boundary consists for energy, water, waste and scope 1 and 2 GHG emissions of Kyndryl managed properties globally, using the Operational Control approach to define the boundary. Operational control is defined as the authority to introduce and implement operating policies.

[Fixed row]

C7. Environmental performance - Climate Change

(7.1.1) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data?

	Has there been a structural change?
	Select all that apply <input checked="" type="checkbox"/> No

[Fixed row]

(7.1.2) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year?

	Change(s) in methodology, boundary, and/or reporting year definition?
	Select all that apply <input checked="" type="checkbox"/> No

[Fixed row]

(7.1.3) Have your organization's base year emissions and past years' emissions been recalculated as a result of any changes or errors reported in 7.1.1 and/or 7.1.2?

	Base year recalculation
	Select from: <input checked="" type="checkbox"/> No, because the impact does not meet our significance threshold

[Fixed row]

(7.3) Describe your organization's approach to reporting Scope 2 emissions.

	Scope 2, location-based	Scope 2, market-based	Comment
	Select from: <input checked="" type="checkbox"/> We are reporting a Scope 2, location-based figure	Select from: <input checked="" type="checkbox"/> We are reporting a Scope 2, market-based figure	We have calculated and reported both market-based and location-based scope 2 emissions data.

[Fixed row]

(7.5) Provide your base year and base year emissions.

Scope 1

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

37316.0

(7.5.3) Methodological details

Direct emissions from sources owned or operated by Kyndryl. Quantity of fuel used multiplied by its corresponding emission factor.

Scope 2 (location-based)

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

399182.0

(7.5.3) Methodological details

Indirect emissions from the purchase of energy that mainly includes purchased electricity. Quantity of purchased electricity multiplied by local grid emission factor.

Scope 2 (market-based)

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

(7.5.3) Methodological details

Indirect emissions from the purchase of energy that mainly includes purchased electricity. Quantity of purchased electricity multiplied by local grid emission factor but also account for renewable energy purchases.

Scope 3 category 1: Purchased goods and services**(7.5.1) Base year end**

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

390206.0

(7.5.3) Methodological details

Spend-based method in line with the GHGs Technical Guidance for Calculating Scope 3 Emissions was used where data on the economic value of purchased goods and services or amount spend are collected multiplied by the relevant environmentally extended input-output EEIO emission coefficients

Scope 3 category 2: Capital goods**(7.5.1) Base year end**

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

58619.0

(7.5.3) Methodological details

Spend-based method of calculation and EPA Supply Chain are used

Scope 3 category 3: Fuel-and-energy-related activities (not included in Scope 1 or 2)**(7.5.1) Base year end**

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

138568.0

(7.5.3) Methodological details

TD loss was determined by using the grid loss coefficients The grid loss coefficients are derived from multiple sources such as US EPA e-Grid IEA etc., industry average data method depending on the location of the sites

These are the same sources that are used to calculate Scope 2 emissions Calculated based on the well-to-tank WTT approach

Scope 3 category 4: Upstream transportation and distribution

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

1115.0

(7.5.3) Methodological details

The well-to-wheel WTW method was used to measure Category 4 emissions for the full life cycle analysis of transportation from raw material extraction to use for the outsourced logistics services used to transport or distribute products from Tier 1 suppliers to the reporting company facilities or transport between the reporting company's own facilities

Scope 3 category 5: Waste generated in operations

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

2022.0

(7.5.3) Methodological details

The waste-type specific measurement basis was followed using the US Environmental Protection Agency's EPA Waste Reduction Model WARM model to determine disposal methods and corresponding emissions from the wastewater treatment were measured based on the activity data related to water withdrawal and discharge and applying the UK GOV BEIS EF 2023

Scope 3 category 6: Business travel

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

32429

(7.5.3) Methodological details

Emission Factor for air, rail, automobile rentals, and hotel were calculated using AMEX GBT emission and spends and applied to the corresponding business travel categories. The emissions from the remaining travel categories were calculated using EPA emission factors for spend-based and distance-based

Scope 3 category 7: Employee commuting

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

102613

(7.5.3) Methodological details

Based on workday information that provided the number and employee type (full time, regular, intern, etc). Emissions obtained by using Quantis global average emission factor

Scope 3 category 8: Upstream leased assets

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable

Scope 3 category 9: Downstream transportation and distribution

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable

Scope 3 category 10: Processing of sold products

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable

Scope 3 category 11: Use of sold products

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable

Scope 3 category 12: End of life treatment of sold products

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable

Scope 3 category 13: Downstream leased assets

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable

Scope 3 category 14: Franchises

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable

Scope 3 category 15: Investments

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable

Scope 3: Other (upstream)

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable

Scope 3: Other (downstream)

(7.5.1) Base year end

03/31/2023

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable

[Fixed row]

(7.6) What were your organization's gross global Scope 1 emissions in metric tons CO2e?

	Gross global Scope 1 emissions (metric tons CO2e)	End date	Methodological details
Reporting year	33890	<i>Date input [must be between [10/01/2015 - 10/01/2023]</i>	<i>Direct emissions from sources owned or operated by Kyndryl. Quantity of fuel used multiplied by its corresponding emission factor.</i>
Past year 1	37316	03/31/2023	<i>Direct emissions from sources owned or operated by Kyndryl. Quantity of fuel used multiplied by its corresponding emission factor.</i>

[Fixed row]

(7.7) What were your organization's gross global Scope 2 emissions in metric tons CO2e?

Reporting year

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

387081

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e) (if applicable)

258113

(7.7.4) Methodological details

Indirect emissions from the purchase of energy that mainly includes purchased electricity. Quantity of purchased electricity multiplied by local grid emission factor for location-based and also considering renewable energy for market-based.

Past year 1

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

399182

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e) (if applicable)

281013

(7.7.3) End date

(7.7.4) Methodological details

Indirect emissions from the purchase of energy that mainly includes purchased electricity. Quantity of purchased electricity multiplied by local grid emission factor for location-based and also considering renewable energy for market-based.

[Fixed row]

(7.8) Account for your organization's gross global Scope 3 emissions, disclosing and explaining any exclusions.**Purchased goods and services****(7.8.1) Evaluation status**

Select from:

Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

390206

(7.8.3) Emissions calculation methodology

Select all that apply

Spend-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

Our 2023 third-party assured scope 3 emissions serve as an estimate for 2024 emissions disclosures across all categories applicable to Kyndryl. We are updating our methodologies based on best practices and lessons learned from our first year of emissions calculations. We are committed to high standards of data accuracy and plan to share our third-party assured fiscal 2024 scope 3 emissions data, as well as any accuracy restatements, by the end of fiscal 2025 (March 31, 2025).

Capital goods**(7.8.1) Evaluation status**

Select from:

Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

58619

(7.8.3) Emissions calculation methodology

Select all that apply

Spend-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

Our 2023 third-party assured scope 3 emissions serve as an estimate for 2024 emissions disclosures across all categories applicable to Kyndryl. We are updating our methodologies based on best practices and lessons learned from our first year of emissions calculations. We are committed to high standards of data accuracy and plan to share our third-party assured fiscal 2024 scope 3 emissions data, as well as any accuracy restatements, by the end of fiscal 2025 (March 31, 2025).

Fuel-and-energy-related activities (not included in Scope 1 or 2)

(7.8.1) Evaluation status

Select from:

Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

138568

(7.8.3) Emissions calculation methodology

Select all that apply

Other, please specify: T&D loss was determined by using the grid loss coefficients

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

Our 2023 third-party assured scope 3 emissions serve as an estimate for 2024 emissions disclosures across all categories applicable to Kyndryl. We are updating our methodologies based on best practices and lessons learned from our first year of emissions calculations. We are committed to high standards of data accuracy and plan to share our third-party assured fiscal 2024 scope 3 emissions data, as well as any accuracy restatements, by the end of fiscal 2025 (March 31, 2025).

Upstream transportation and distribution

(7.8.1) Evaluation status

Select from:

Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

1115

(7.8.3) Emissions calculation methodology

Select all that apply

Hybrid method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

75

(7.8.5) Please explain

Our 2023 third-party assured scope 3 emissions serve as an estimate for 2024 emissions disclosures across all categories applicable to Kyndryl. We are updating our methodologies based on best practices and lessons learned from our first year of emissions calculations. We are committed to high standards of data accuracy and plan to share our third-party assured fiscal 2024 scope 3 emissions data, as well as any accuracy restatements, by the end of fiscal 2025 (March 31, 2025).

Waste generated in operations

(7.8.1) Evaluation status

Select from:

Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

2022

(7.8.3) Emissions calculation methodology

Select all that apply

Waste-type-specific method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

Our 2023 third-party assured scope 3 emissions serve as an estimate for 2024 emissions disclosures across all categories applicable to Kyndryl. We are updating our methodologies based on best practices and lessons learned from our first year of emissions calculations. We are committed to high standards of data accuracy and plan to share our third-party assured fiscal 2024 scope 3 emissions data, as well as any accuracy restatements, by the end of fiscal 2025 (March 31, 2025).

Business travel

(7.8.1) Evaluation status

Select from:

Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

32429

(7.8.3) Emissions calculation methodology

Select all that apply

Hybrid method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

82

(7.8.5) Please explain

Our 2023 third-party assured scope 3 emissions serve as an estimate for 2024 emissions disclosures across all categories applicable to Kyndryl. We are updating our methodologies based on best practices and lessons learned from our first year of emissions calculations. We are committed to high standards of data accuracy and plan to share our third-party assured fiscal 2024 scope 3 emissions data, as well as any accuracy restatements, by the end of fiscal 2025 (March 31, 2025).

Employee commuting

(7.8.1) Evaluation status

Select from:

Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

102613

(7.8.3) Emissions calculation methodology

Select all that apply

Other, please specify: Based on company-specific employee engagement survey results, the average method was used to estimate the emissions from employee commuting

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

Our 2023 third-party assured scope 3 emissions serve as an estimate for 2024 emissions disclosures across all categories applicable to Kyndryl. We are updating our methodologies based on best practices and lessons learned from our first year of emissions calculations. We are committed to high standards of data accuracy and plan to share our third-party assured fiscal 2024 scope 3 emissions data, as well as any accuracy restatements, by the end of fiscal 2025 (March 31, 2025).

Upstream leased assets

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

Kyndryl is an IT-service company and not a product manufacturing company, hence this category is irrelevant.

Downstream transportation and distribution

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

Kyndryl is an IT-service company and not a product manufacturing company, hence this category is irrelevant.

Processing of sold products

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

Kyndryl is an IT-service company and not a product manufacturing company, hence this category is irrelevant.

Use of sold products

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

Kyndryl is an IT-service company and not a product manufacturing company, hence this category is irrelevant

End of life treatment of sold products

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

Kyndryl is an IT-service company and not a product manufacturing company, hence this category is irrelevant

Downstream leased assets

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

Kyndryl is an IT-service company and not a product manufacturing company, hence this category is irrelevant

Franchises

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

Kyndryl is an IT-service company and not a product manufacturing company, hence this category is irrelevant

Investments

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

Kyndryl is an IT-service company and not a product manufacturing company, hence this category is irrelevant

Other (upstream)

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

Kyndryl is an IT-service company and not a product manufacturing company, hence this category is irrelevant

Other (downstream)

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

*Kyndryl is an IT-service company and not a product manufacturing company, hence this category is irrelevant
[Fixed row]*

(7.8.1) Disclose or restate your Scope 3 emissions data for previous years.

Past year 1

(7.8.1.1) End date

03/31/2023

(7.8.1.2) Scope 3: Purchased goods and services (metric tons CO2e)

390206

(7.8.1.3) Scope 3: Capital goods (metric tons CO2e)

58619

(7.8.1.4) Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

138568

(7.8.1.5) Scope 3: Upstream transportation and distribution (metric tons CO2e)

1115

(7.8.1.6) Scope 3: Waste generated in operations (metric tons CO2e)

2022

(7.8.1.7) Scope 3: Business travel (metric tons CO2e)

32429

(7.8.1.8) Scope 3: Employee commuting (metric tons CO2e)

(7.8.1.9) Scope 3: Upstream leased assets (metric tons CO2e)

0

(7.8.1.10) Scope 3: Downstream transportation and distribution (metric tons CO2e)

0

(7.8.1.11) Scope 3: Processing of sold products (metric tons CO2e)

0

(7.8.1.12) Scope 3: Use of sold products (metric tons CO2e)

0

(7.8.1.13) Scope 3: End of life treatment of sold products (metric tons CO2e)

0

(7.8.1.14) Scope 3: Downstream leased assets (metric tons CO2e)

0

(7.8.1.15) Scope 3: Franchises (metric tons CO2e)

0

(7.8.1.16) Scope 3: Investments (metric tons CO2e)

0

(7.8.1.17) Scope 3: Other (upstream) (metric tons CO2e)

0

(7.8.1.18) Scope 3: Other (downstream) (metric tons CO2e)

0

(7.8.1.19) Comment

*Past year is 2023 which is also the baseline
[Fixed row]*

(7.9) Indicate the verification/assurance status that applies to your reported emissions.

	Verification/assurance status
Scope 1	Select from: <input checked="" type="checkbox"/> Third-party verification or assurance process in place
Scope 2 (location-based or market-based)	Select from: <input checked="" type="checkbox"/> Third-party verification or assurance process in place
Scope 3	Select from: <input checked="" type="checkbox"/> Third-party verification or assurance process in place

[Fixed row]

(7.9.1) Provide further details of the verification/assurance undertaken for your Scope 1 emissions, and attach the relevant statements.

Row 1

(7.9.1.1) Verification or assurance cycle in place

Select from:

- Annual process

(7.9.1.2) Status in the current reporting year

Select from:

- Complete

(7.9.1.3) Type of verification or assurance

Select from:

- Limited assurance

(7.9.1.4) Attach the statement

ERM CVS – Limited Assurance Report for Kyndryl 2024 - DRAFT.pdf

(7.9.1.5) Page/section reference

Kyndryl FY24 Corporate Citizenship Report, Section 5, Environment and People Data Book, Page 15

(7.9.1.6) Relevant standard

Select from:

- ISAE3000

(7.9.1.7) Proportion of reported emissions verified (%)

100
[Add row]

(7.9.2) Provide further details of the verification/assurance undertaken for your Scope 2 emissions and attach the relevant statements.

Row 1

(7.9.2.1) Scope 2 approach

Select from:

Scope 2 location-based

(7.9.2.2) Verification or assurance cycle in place

Select from:

Annual process

(7.9.2.3) Status in the current reporting year

Select from:

Complete

(7.9.2.4) Type of verification or assurance

Select from:

Limited assurance

(7.9.2.5) Attach the statement

ERM CVS – Limited Assurance Report for Kyndryl 2024 - DRAFT.pdf

(7.9.2.6) Page/ section reference

Kyndryl FY24 Corporate Citizenship Report, Section 5, Environment and People Data Book, Page 15

(7.9.2.7) Relevant standard

Select from:

ISAE3000

(7.9.2.8) Proportion of reported emissions verified (%)

100

Row 2

(7.9.2.1) Scope 2 approach

Select from:

- Scope 2 market-based

(7.9.2.2) Verification or assurance cycle in place

Select from:

- Annual process

(7.9.2.3) Status in the current reporting year

Select from:

- Complete

(7.9.2.4) Type of verification or assurance

Select from:

- Limited assurance

(7.9.2.5) Attach the statement

ERM CVS – Limited Assurance Report for Kyndryl 2024 - DRAFT.pdf

(7.9.2.6) Page/ section reference

Kyndryl FY24 Corporate Citizenship Report, Section 5, Environment and People Data Book, Page 15

(7.9.2.7) Relevant standard

Select from:

- ISAE3000

(7.9.2.8) Proportion of reported emissions verified (%)

100

[Add row]

(7.9.3) Provide further details of the verification/assurance undertaken for your Scope 3 emissions and attach the relevant statements.

Row 1

(7.9.3.1) Scope 3 category

Select all that apply

- Scope 3: Purchased goods and services

(7.9.3.2) Verification or assurance cycle in place

Select from:

- Annual process

(7.9.3.3) Status in the current reporting year

Select from:

- Underway but not complete for reporting year – previous statement of process attached

(7.9.3.4) Type of verification or assurance

Select from:

- Limited assurance

(7.9.3.5) Attach the statement

FY23 Scope 3 assurance.pdf

(7.9.3.6) Page/section reference

FY23 Kyndryl Corporate Citizenship Report, Section 5, Data Book, Page #86

(7.9.3.7) Relevant standard

Select from:

- ISAE3000

(7.9.3.8) Proportion of reported emissions verified (%)

100

Row 2

(7.9.3.1) Scope 3 category

Select all that apply

- Scope 3: Capital goods

(7.9.3.2) Verification or assurance cycle in place

Select from:

- Annual process

(7.9.3.3) Status in the current reporting year

Select from:

- Underway but not complete for reporting year – previous statement of process attached

(7.9.3.4) Type of verification or assurance

Select from:

- Limited assurance

(7.9.3.5) Attach the statement

(7.9.3.6) Page/section reference

FY23 Kyndryl Corporate Citizenship Report, Section 5, Data Book, Page #86

(7.9.3.7) Relevant standard

Select from:

ISAE3000

(7.9.3.8) Proportion of reported emissions verified (%)

100

Row 3

(7.9.3.1) Scope 3 category

Select all that apply

Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2)

(7.9.3.2) Verification or assurance cycle in place

Select from:

Annual process

(7.9.3.3) Status in the current reporting year

Select from:

Underway but not complete for reporting year – previous statement of process attached

(7.9.3.4) Type of verification or assurance

Select from:

Limited assurance

(7.9.3.5) Attach the statement

FY23 Scope 3 assurance.pdf

(7.9.3.6) Page/section reference

FY23 Kyndryl Corporate Citizenship Report, Section 5, Data Book, Page #86

(7.9.3.7) Relevant standard

Select from:

ISAE3000

(7.9.3.8) Proportion of reported emissions verified (%)

Row 4**(7.9.3.1) Scope 3 category**

Select all that apply

Scope 3: Upstream transportation and distribution

(7.9.3.2) Verification or assurance cycle in place

Select from:

Annual process

(7.9.3.3) Status in the current reporting year

Select from:

Underway but not complete for reporting year – previous statement of process attached

(7.9.3.4) Type of verification or assurance

Select from:

Limited assurance

(7.9.3.5) Attach the statement

FY23 Scope 3 assurance.pdf

(7.9.3.6) Page/section reference

Category 4 was not included as part of the FY23 assurance process but assurance for this category is underway for the current reporting year

(7.9.3.7) Relevant standard

Select from:

ISAE3000

(7.9.3.8) Proportion of reported emissions verified (%)

0

Row 5**(7.9.3.1) Scope 3 category**

Select all that apply

Scope 3: Waste generated in operations

(7.9.3.2) Verification or assurance cycle in place

Select from:

Annual process

(7.9.3.3) Status in the current reporting year

Select from:

Underway but not complete for reporting year – previous statement of process attached

(7.9.3.4) Type of verification or assurance

Select from:

Limited assurance

(7.9.3.5) Attach the statement

FY23 Scope 3 assurance.pdf

(7.9.3.6) Page/section reference

FY23 Kyndryl Corporate Citizenship Report, Section 5, Data Book, Page #86

(7.9.3.7) Relevant standard

Select from:

ISAE3000

(7.9.3.8) Proportion of reported emissions verified (%)

100

Row 6

(7.9.3.1) Scope 3 category

Select all that apply

Scope 3: Business travel

(7.9.3.2) Verification or assurance cycle in place

Select from:

Annual process

(7.9.3.3) Status in the current reporting year

Select from:

Underway but not complete for reporting year – previous statement of process attached

(7.9.3.4) Type of verification or assurance

Select from:

Limited assurance

(7.9.3.5) Attach the statement

FY23 Scope 3 assurance.pdf

(7.9.3.6) Page/section reference

FY23 Kyndryl Corporate Citizenship Report, Section 5, Data Book, Page #86

(7.9.3.7) Relevant standard

Select from:

ISAE3000

(7.9.3.8) Proportion of reported emissions verified (%)

100

Row 7

(7.9.3.1) Scope 3 category

Select all that apply

Scope 3: Employee commuting

(7.9.3.2) Verification or assurance cycle in place

Select from:

Annual process

(7.9.3.3) Status in the current reporting year

Select from:

Underway but not complete for reporting year – previous statement of process attached

(7.9.3.4) Type of verification or assurance

Select from:

Limited assurance

(7.9.3.5) Attach the statement

FY23 Scope 3 assurance.pdf

(7.9.3.6) Page/section reference

FY23 Kyndryl Corporate Citizenship Report, Section 5, Data Book, Page #86

(7.9.3.7) Relevant standard

Select from:

ISAE3000

(7.9.3.8) Proportion of reported emissions verified (%)

100
[Add row]

(7.10.1) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.

Change in renewable energy consumption

(7.10.1.1) Change in emissions (metric tons CO2e)

22900

(7.10.1.2) Direction of change in emissions

Select from:

Decreased

(7.10.1.3) Emissions value (percentage)

8.2

(7.10.1.4) Please explain calculation

Scope 2 (market-based) emissions reduced by 22,9005 MT CO2eq (or 8.2% compared with FY2023) mainly because of renewable energy purchases at locations with high carbon electricity local grid. Our percentage of renewable electricity (51.4%) even though stayed almost the same as FY 2023.

Other emissions reduction activities

(7.10.1.1) Change in emissions (metric tons CO2e)

3426

(7.10.1.2) Direction of change in emissions

Select from:

Decreased

(7.10.1.3) Emissions value (percentage)

9.2

(7.10.1.4) Please explain calculation

Scope 1 emissions were reduced by 3,426 MT CO2eq (or 9.2% compared with FY2023) mainly due to asset reduction strategy including moving from less energy efficient to more energy efficient facilities, energy reduction projects, closing down facilities operating at high carbon fossil fuel based markets, etc.

Divestment

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not Applicable

Acquisitions

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not Applicable

Mergers

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not Applicable

Change in output

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not Applicable

Change in methodology

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not Applicable

Change in boundary

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not Applicable

Change in physical operating conditions

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not Applicable

Unidentified

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not Applicable

Other

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

Not Applicable

[Fixed row]

(7.16) Break down your total gross global Scope 1 and 2 emissions by country/area.

Argentina

(7.16.1) Scope 1 emissions (metric tons CO2e)

72.38

(7.16.2) Scope 2, location-based (metric tons CO2e)

6638

(7.16.3) Scope 2, market-based (metric tons CO2e)

761.8

Australia

(7.16.1) Scope 1 emissions (metric tons CO2e)

93.08

(7.16.2) Scope 2, location-based (metric tons CO2e)

14450

(7.16.3) Scope 2, market-based (metric tons CO2e)

13740

Austria

(7.16.1) Scope 1 emissions (metric tons CO2e)

2.21

(7.16.2) Scope 2, location-based (metric tons CO2e)

993.7

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Belgium

(7.16.1) Scope 1 emissions (metric tons CO2e)

1136.46

(7.16.2) Scope 2, location-based (metric tons CO2e)

5626.7

(7.16.3) Scope 2, market-based (metric tons CO2e)

271.2

Brazil

(7.16.1) Scope 1 emissions (metric tons CO2e)

321.4

(7.16.2) Scope 2, location-based (metric tons CO2e)

5961.4

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Bulgaria

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

46.62

(7.16.3) Scope 2, market-based (metric tons CO2e)

54.5

Canada

(7.16.1) Scope 1 emissions (metric tons CO2e)

874.5

(7.16.2) Scope 2, location-based (metric tons CO2e)

7691

(7.16.3) Scope 2, market-based (metric tons CO2e)

6831

Chile

(7.16.1) Scope 1 emissions (metric tons CO2e)

32

(7.16.2) Scope 2, location-based (metric tons CO2e)

3533

(7.16.3) Scope 2, market-based (metric tons CO2e)

410.7

China

(7.16.1) Scope 1 emissions (metric tons CO2e)

83.7

(7.16.2) Scope 2, location-based (metric tons CO2e)

3135

(7.16.3) Scope 2, market-based (metric tons CO2e)

2828

China, Macao Special Administrative Region

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Colombia

(7.16.1) Scope 1 emissions (metric tons CO2e)

206

(7.16.2) Scope 2, location-based (metric tons CO2e)

2874.8

(7.16.3) Scope 2, market-based (metric tons CO2e)

21.6

Costa Rica

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0.3

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Croatia

(7.16.1) Scope 1 emissions (metric tons CO2e)

82.1

(7.16.2) Scope 2, location-based (metric tons CO2e)

36.9

(7.16.3) Scope 2, market-based (metric tons CO2e)

142.8

Cyprus

(7.16.1) Scope 1 emissions (metric tons CO2e)

4.4

(7.16.2) Scope 2, location-based (metric tons CO2e)

162.9

(7.16.3) Scope 2, market-based (metric tons CO2e)

168

Czechia

(7.16.1) Scope 1 emissions (metric tons CO2e)

148.8

(7.16.2) Scope 2, location-based (metric tons CO2e)

336.4

(7.16.3) Scope 2, market-based (metric tons CO2e)

580.7

Denmark

(7.16.1) Scope 1 emissions (metric tons CO2e)

251.1

(7.16.2) Scope 2, location-based (metric tons CO2e)

3897.8

(7.16.3) Scope 2, market-based (metric tons CO2e)

1468.3

Ecuador

(7.16.1) Scope 1 emissions (metric tons CO2e)

9.1

(7.16.2) Scope 2, location-based (metric tons CO2e)

132.3

(7.16.3) Scope 2, market-based (metric tons CO2e)

132

Egypt

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Estonia

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Finland

(7.16.1) Scope 1 emissions (metric tons CO2e)

74.6

(7.16.2) Scope 2, location-based (metric tons CO2e)

198.2

(7.16.3) Scope 2, market-based (metric tons CO2e)

89

France

(7.16.1) Scope 1 emissions (metric tons CO2e)

2451.2

(7.16.2) Scope 2, location-based (metric tons CO2e)

10976.5

(7.16.3) Scope 2, market-based (metric tons CO2e)

1139.5

Germany

(7.16.1) Scope 1 emissions (metric tons CO2e)

2288.2

(7.16.2) Scope 2, location-based (metric tons CO2e)

24756.1

(7.16.3) Scope 2, market-based (metric tons CO2e)

1209

Greece

(7.16.1) Scope 1 emissions (metric tons CO2e)

100.2

(7.16.2) Scope 2, location-based (metric tons CO2e)

1040.9

(7.16.3) Scope 2, market-based (metric tons CO2e)

53.2

Guadeloupe

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Hong Kong SAR, China

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

3220.6

(7.16.3) Scope 2, market-based (metric tons CO2e)

2536

Hungary

(7.16.1) Scope 1 emissions (metric tons CO2e)

307.5

(7.16.2) Scope 2, location-based (metric tons CO2e)

574.1

(7.16.3) Scope 2, market-based (metric tons CO2e)

866.2

India

(7.16.1) Scope 1 emissions (metric tons CO2e)

586.3

(7.16.2) Scope 2, location-based (metric tons CO2e)

19811.1

(7.16.3) Scope 2, market-based (metric tons CO2e)

19811.1

Indonesia

(7.16.1) Scope 1 emissions (metric tons CO2e)

3.1

(7.16.2) Scope 2, location-based (metric tons CO2e)

1711.4

(7.16.3) Scope 2, market-based (metric tons CO2e)

1711.4

Ireland

(7.16.1) Scope 1 emissions (metric tons CO2e)

306.4

(7.16.2) Scope 2, location-based (metric tons CO2e)

4889

(7.16.3) Scope 2, market-based (metric tons CO2e)

2615

Israel

(7.16.1) Scope 1 emissions (metric tons CO2e)

345.6

(7.16.2) Scope 2, location-based (metric tons CO2e)

8668

(7.16.3) Scope 2, market-based (metric tons CO2e)

8668

Italy

(7.16.1) Scope 1 emissions (metric tons CO2e)

634.5

(7.16.2) Scope 2, location-based (metric tons CO2e)

16715

(7.16.3) Scope 2, market-based (metric tons CO2e)

7554

Japan

(7.16.1) Scope 1 emissions (metric tons CO2e)

1317.7

(7.16.2) Scope 2, location-based (metric tons CO2e)

43956.9

(7.16.3) Scope 2, market-based (metric tons CO2e)

43880.4

Latvia

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Lithuania

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Luxembourg

(7.16.1) Scope 1 emissions (metric tons CO2e)

489

(7.16.2) Scope 2, location-based (metric tons CO2e)

725.6

(7.16.3) Scope 2, market-based (metric tons CO2e)

1451.6

Malaysia

(7.16.1) Scope 1 emissions (metric tons CO2e)

2.4

(7.16.2) Scope 2, location-based (metric tons CO2e)

918

(7.16.3) Scope 2, market-based (metric tons CO2e)

918

Martinique

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Mexico

(7.16.1) Scope 1 emissions (metric tons CO2e)

23.3

(7.16.2) Scope 2, location-based (metric tons CO2e)

12485

(7.16.3) Scope 2, market-based (metric tons CO2e)

9363.7

Netherlands

(7.16.1) Scope 1 emissions (metric tons CO2e)

246.7

(7.16.2) Scope 2, location-based (metric tons CO2e)

55

(7.16.3) Scope 2, market-based (metric tons CO2e)

18.8

New Zealand

(7.16.1) Scope 1 emissions (metric tons CO2e)

34.5

(7.16.2) Scope 2, location-based (metric tons CO2e)

475.9

(7.16.3) Scope 2, market-based (metric tons CO2e)

174.9

Norway

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Pakistan

(7.16.1) Scope 1 emissions (metric tons CO2e)

5.1

(7.16.2) Scope 2, location-based (metric tons CO2e)

337.6

(7.16.3) Scope 2, market-based (metric tons CO2e)

337.6

Peru

(7.16.1) Scope 1 emissions (metric tons CO2e)

20

(7.16.2) Scope 2, location-based (metric tons CO2e)

3037.9

(7.16.3) Scope 2, market-based (metric tons CO2e)

880.8

Philippines

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

116.9

(7.16.3) Scope 2, market-based (metric tons CO2e)

116.9

Poland

(7.16.1) Scope 1 emissions (metric tons CO2e)

424.7

(7.16.2) Scope 2, location-based (metric tons CO2e)

5683.6

(7.16.3) Scope 2, market-based (metric tons CO2e)

7274.1

Portugal

(7.16.1) Scope 1 emissions (metric tons CO2e)

766.2

(7.16.2) Scope 2, location-based (metric tons CO2e)

3684.1

(7.16.3) Scope 2, market-based (metric tons CO2e)

376.9

Republic of Korea

(7.16.1) Scope 1 emissions (metric tons CO2e)

5.2

(7.16.2) Scope 2, location-based (metric tons CO2e)

5135.1

(7.16.3) Scope 2, market-based (metric tons CO2e)

5135.1

Réunion

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Romania

(7.16.1) Scope 1 emissions (metric tons CO2e)

113

(7.16.2) Scope 2, location-based (metric tons CO2e)

2416.7

(7.16.3) Scope 2, market-based (metric tons CO2e)

2647.5

Saudi Arabia

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

152

(7.16.3) Scope 2, market-based (metric tons CO2e)

152

Singapore

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

3183.6

(7.16.3) Scope 2, market-based (metric tons CO2e)

3101.8

Slovakia

(7.16.1) Scope 1 emissions (metric tons CO2e)

200

(7.16.2) Scope 2, location-based (metric tons CO2e)

166.3

(7.16.3) Scope 2, market-based (metric tons CO2e)

269.8

Slovenia

(7.16.1) Scope 1 emissions (metric tons CO2e)

14.8

(7.16.2) Scope 2, location-based (metric tons CO2e)

178.3

(7.16.3) Scope 2, market-based (metric tons CO2e)

317.9

South Africa

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

1052.5

(7.16.3) Scope 2, market-based (metric tons CO2e)

1052.5

Spain

(7.16.1) Scope 1 emissions (metric tons CO2e)

792.2

(7.16.2) Scope 2, location-based (metric tons CO2e)

18000

(7.16.3) Scope 2, market-based (metric tons CO2e)

5344

Sweden

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Switzerland

(7.16.1) Scope 1 emissions (metric tons CO2e)

205.8

(7.16.2) Scope 2, location-based (metric tons CO2e)

10.5

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Taiwan, China

(7.16.1) Scope 1 emissions (metric tons CO2e)

18.6

(7.16.2) Scope 2, location-based (metric tons CO2e)

3826.1

(7.16.3) Scope 2, market-based (metric tons CO2e)

3826.1

Thailand

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

63.7

(7.16.3) Scope 2, market-based (metric tons CO2e)

63.7

Turkey

(7.16.1) Scope 1 emissions (metric tons CO2e)

207.2

(7.16.2) Scope 2, location-based (metric tons CO2e)

9585

(7.16.3) Scope 2, market-based (metric tons CO2e)

6882.2

Ukraine

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

202.2

(7.16.3) Scope 2, market-based (metric tons CO2e)

202.2

United Arab Emirates

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

1150.6

(7.16.3) Scope 2, market-based (metric tons CO2e)

1150.6

United Kingdom of Great Britain and Northern Ireland

(7.16.1) Scope 1 emissions (metric tons CO2e)

2685.9

(7.16.2) Scope 2, location-based (metric tons CO2e)

12807

(7.16.3) Scope 2, market-based (metric tons CO2e)

1535.5

United States of America

(7.16.1) Scope 1 emissions (metric tons CO2e)

15896.9

(7.16.2) Scope 2, location-based (metric tons CO2e)

108718.5

(7.16.3) Scope 2, market-based (metric tons CO2e)

87160.1

Uruguay

(7.16.1) Scope 1 emissions (metric tons CO2e)

1.7

(7.16.2) Scope 2, location-based (metric tons CO2e)

66.1

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Venezuela (Bolivarian Republic of)

(7.16.1) Scope 1 emissions (metric tons CO2e)

4.3

(7.16.2) Scope 2, location-based (metric tons CO2e)

318.4

(7.16.3) Scope 2, market-based (metric tons CO2e)

318.4

Viet Nam

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

144.7

(7.16.3) Scope 2, market-based (metric tons CO2e)

144.7

[Fixed row]

(7.17.3) Break down your total gross global Scope 1 emissions by business activity.

	Activity	Scope 1 emissions (metric tons CO2e)
Row 1	<i>Direct GHG Emissions from Refrigerants</i>	8334
Row 3	<i>Direct GHG emissions from mobile combustion</i>	5412
Row 4	<i>Direct GHG emissions from stationary combustion</i>	20144

[Add row]

(7.20.3) Break down your total gross global Scope 2 emissions by business activity.

	Activity	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
Row 1	<i>Indirect GHG emissions from the generation of steam, hot water, and chilled water purchased for site operations</i>	4420	4420
Row 3	<i>Indirect GHG emissions from the generation of electricity, purchased for site operations</i>	382661	253693

[Add row]

(7.22) Break down your gross Scope 1 and Scope 2 emissions between your consolidated accounting group and other entities included in your response.

Consolidated accounting group

(7.22.4) Please explain

The "Consolidated accounting group", which refers to the group of entities for which information is typically included within an organization's annual financial statements is not applicable for Kyndryl.

All other entities

(7.22.1) Scope 1 emissions (metric tons CO2e)

33890

(7.22.2) Scope 2, location-based emissions (metric tons CO2e)

387081

(7.22.3) Scope 2, market-based emissions (metric tons CO2e)

258113

(7.22.4) Please explain

Reported for global level

[Fixed row]

(7.30) Select which energy-related activities your organization has undertaken.

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of fuel (excluding feedstocks)	Select from: <input checked="" type="checkbox"/> Yes
Consumption of purchased or acquired electricity	Select from: <input checked="" type="checkbox"/> Yes
Consumption of purchased or acquired heat	Select from: <input checked="" type="checkbox"/> Yes
Consumption of purchased or acquired steam	Select from: <input checked="" type="checkbox"/> Yes
Consumption of purchased or acquired cooling	Select from: <input checked="" type="checkbox"/> Yes
Generation of electricity, heat, steam, or cooling	Select from: <input checked="" type="checkbox"/> No

[Fixed row]

(7.30.1) Report your organization's energy consumption totals (excluding feedstocks) in MWh.

Consumption of fuel (excluding feedstock)

(7.30.1.1) Heating value

Select from:

Unable to confirm heating value

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

25340

(7.30.1.4) Total (renewable and non-renewable) MWh

25340

Consumption of purchased or acquired electricity

(7.30.1.1) Heating value

Select from:

Unable to confirm heating value

(7.30.1.2) MWh from renewable sources

719657

(7.30.1.3) MWh from non-renewable sources

680462

(7.30.1.4) Total (renewable and non-renewable) MWh

1400119.11

Consumption of purchased or acquired heat

(7.30.1.1) Heating value

Select from:

Unable to confirm heating value

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

131917

(7.30.1.4) Total (renewable and non-renewable) MWh

131917

Consumption of purchased or acquired steam

(7.30.1.1) Heating value

Select from:

Unable to confirm heating value

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

1.69

(7.30.1.4) Total (renewable and non-renewable) MWh

1.69

Consumption of purchased or acquired cooling

(7.30.1.1) Heating value

Select from:

Unable to confirm heating value

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

25770.13

(7.30.1.4) Total (renewable and non-renewable) MWh

25770.13

Total energy consumption

(7.30.1.1) Heating value

Select from:

Unable to confirm heating value

(7.30.1.2) MWh from renewable sources

719657

(7.30.1.3) MWh from non-renewable sources

863491

(7.30.1.4) Total (renewable and non-renewable) MWh

1583148

[Fixed row]

(7.30.6) Select the applications of your organization's consumption of fuel.

	Indicate whether your organization undertakes this fuel application
Consumption of fuel for the generation of electricity	Select from: <input checked="" type="checkbox"/> Yes
Consumption of fuel for the generation of heat	Select from: <input checked="" type="checkbox"/> Yes
Consumption of fuel for the generation of steam	Select from: <input checked="" type="checkbox"/> No
Consumption of fuel for the generation of cooling	Select from: <input checked="" type="checkbox"/> No
Consumption of fuel for co-generation or tri-generation	Select from: <input checked="" type="checkbox"/> No

[Fixed row]

(7.30.7) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.

Sustainable biomass

(7.30.7.1) Heating value

Select from:

Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.8) Comment

-

Other biomass

(7.30.7.1) Heating value

Select from:

Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.8) Comment

-

Other renewable fuels (e.g. renewable hydrogen)

(7.30.7.1) Heating value

Select from:

Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.8) Comment

-

Coal

(7.30.7.1) Heating value

Select from:

Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.8) Comment

-

Oil

(7.30.7.1) Heating value

Select from:

Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

25340

(7.30.7.3) MWh fuel consumed for self-generation of electricity

25340

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.8) Comment

Diesel and Fuel Oil#2 for testing of backup electricity generators for datacenters

Gas

(7.30.7.1) Heating value

Select from:

Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

90928

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

90928

(7.30.7.8) Comment

Natural gas for space heating for office buildings and datacenters

Other non-renewable fuels (e.g. non-renewable hydrogen)

(7.30.7.1) Heating value

Select from:

Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

718

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

718

(7.30.7.8) Comment

LPG occasionally used in some facilities for cooking

Total fuel

(7.30.7.1) Heating value

Select from:

Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

116986

(7.30.7.3) MWh fuel consumed for self-generation of electricity

25340

(7.30.7.4) MWh fuel consumed for self-generation of heat

91646

(7.30.7.8) Comment

Total Fuel consumption for Scope 1. This does not include Fleet consumption (21,842 MWh)
[Fixed row]

(7.30.14) Provide details on the electricity, heat, steam, and/or cooling amounts that were accounted for at a zero or near-zero emission factor in the market-based Scope 2 figure reported in 7.7.

Row 1

(7.30.14.1) Country/area

Select from:

Argentina

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

3560.9

(7.30.14.6) Tracking instrument used

Select from:

I-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Argentina

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.14.10) Comment

No comments

Row 2

(7.30.14.1) Country/area

Select from:

Argentina

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

14262.45

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Argentina

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 3

(7.30.14.1) Country/area

Select from:

Argentina

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

1193.25

(7.30.14.6) Tracking instrument used

Select from:

I-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Argentina

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.14.10) Comment

No comments

Row 4

(7.30.14.1) Country/area

Select from:

Australia

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

844.2

(7.30.14.6) Tracking instrument used

Select from:

Australian LGC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Australia

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

19% Grid renewables backed by LGCs

Row 5

(7.30.14.1) Country/area

Select from:

Australia

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

48.4

(7.30.14.6) Tracking instrument used

Select from:

Australian LGC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Australia

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

19% Grid renewables backed by LGCs

Row 6

(7.30.14.1) Country/area

Select from:

Australia

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

6.05

(7.30.14.6) Tracking instrument used

Select from:

Australian LGC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Australia

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

19% Grid renewables backed by LGCs

Row 7

(7.30.14.1) Country/area

Select from:

Austria

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

7061.04

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Austria

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 8

(7.30.14.1) Country/area

Select from:

Austria

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

2498.97

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Austria

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 9

(7.30.14.1) Country/area

Select from:

Belgium

(7.30.14.2) Sourcing method

Select from:

Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

18359.04

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Belgium

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

(7.30.14.10) Comment

No comments

Row 10

(7.30.14.1) Country/area

Select from:

Belgium

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

1093.19

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Belgium

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 11

(7.30.14.1) Country/area

Select from:

Belgium

(7.30.14.2) Sourcing method

Select from:

Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

17473.17

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Belgium

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

(7.30.14.10) Comment

No comments

Row 12

(7.30.14.1) Country/area

Select from:

Brazil

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

30979.57

(7.30.14.6) Tracking instrument used

Select from:

I-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Brazil

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

wind/solar

Row 13

(7.30.14.1) Country/area

Select from:

Brazil

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

10407

(7.30.14.6) Tracking instrument used

Select from:

I-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Brazil

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 14

(7.30.14.1) Country/area

Select from:

Brazil

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

2403.03

(7.30.14.6) Tracking instrument used

Select from:

I-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Brazil

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

wind/solar

Row 15

(7.30.14.1) Country/area

Select from:

Brazil

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

663.81

(7.30.14.6) Tracking instrument used

Select from:

I-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Brazil

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 16

(7.30.14.1) Country/area

Select from:

Canada

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

7770.19

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Canada

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 17

(7.30.14.1) Country/area

Select from:

Canada

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

900.27

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Canada

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 18

(7.30.14.1) Country/area

Select from:

Canada

(7.30.14.2) Sourcing method

Select from:

- Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

- Electricity

(7.30.14.4) Low-carbon technology type

Select from:

- Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

21.44

(7.30.14.6) Tracking instrument used

Select from:

- Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- Canada

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- No

(7.30.14.10) Comment

No comments

Row 19

(7.30.14.1) Country/area

Select from:

- Canada

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

728.79

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Canada

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

Region - Italy, Germany, Sweden, France, Cyprus, and Portugal

Row 20

(7.30.14.1) Country/area

Select from:

Chile

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

395.83

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Chile

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 21

(7.30.14.1) Country/area

Select from:

Chile

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

2815.69

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Chile

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 22

(7.30.14.1) Country/area

Select from:

Chile

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

- Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

5161.67

(7.30.14.6) Tracking instrument used

Select from:

- Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- Chile

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- No

(7.30.14.10) Comment

No comments

Row 23

(7.30.14.1) Country/area

Select from:

- China

(7.30.14.2) Sourcing method

Select from:

- Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

- Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

503.72

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

China

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

hydro/wind/solar

Row 24

(7.30.14.1) Country/area

Select from:

Colombia

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Hydropower (capacity unknown)

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

7991.79

(7.30.14.6) Tracking instrument used

Select from:

I-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Colombia

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1977

(7.30.14.10) Comment

No comments

Row 25

(7.30.14.1) Country/area

Select from:

Colombia

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Hydropower (capacity unknown)

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

9882.43

(7.30.14.6) Tracking instrument used

Select from:

I-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Colombia

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1977

(7.30.14.10) Comment

No comments

Row 26

(7.30.14.1) Country/area

Select from:

Colombia

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Hydropower (capacity unknown)

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

835.31

(7.30.14.6) Tracking instrument used

Select from:

I-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Colombia

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1977

(7.30.14.10) Comment

No comments

Row 27

(7.30.14.1) Country/area

Select from:

Denmark

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Hydropower (capacity unknown)

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

10008.2

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Norway

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1988

(7.30.14.10) Comment

No comments

Row 28

(7.30.14.1) Country/area

Select from:

Denmark

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

3228.59

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Denmark

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1996

(7.30.14.10) Comment

wind/solar

Row 29

(7.30.14.1) Country/area

Select from:

Denmark

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Hydropower (capacity unknown)

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

7369.57

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Norway

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1988

(7.30.14.10) Comment

No comments

Row 30

(7.30.14.1) Country/area

Select from:

Denmark

(7.30.14.2) Sourcing method

Select from:

- Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

- Electricity

(7.30.14.4) Low-carbon technology type

Select from:

- Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

784.04

(7.30.14.6) Tracking instrument used

Select from:

- GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- Norway

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1988

(7.30.14.10) Comment

No comments

Row 31

(7.30.14.1) Country/area

Select from:

Denmark

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

2270.5

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Denmark

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1996

(7.30.14.10) Comment

Region - Italy, Germany, Sweden, France, Cyprus, and Portugal

Row 32

(7.30.14.1) Country/area

Select from:

Finland

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

1794.43

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Norway

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1988

(7.30.14.10) Comment

No comments

Row 33

(7.30.14.1) Country/area

Select from:

Finland

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

523.32

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Finland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1996

(7.30.14.10) Comment

Row 34

(7.30.14.1) Country/area

Select from:

Finland

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

514.44

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Finland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 35

(7.30.14.1) Country/area

Select from:

France

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

21632.26

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 36

(7.30.14.1) Country/area

Select from:

France

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

11647.63

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 37

(7.30.14.1) Country/area

Select from:

France

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

8105.45

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 38

(7.30.14.1) Country/area

Select from:

France

(7.30.14.2) Sourcing method

Select from:

- Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

- Electricity

(7.30.14.4) Low-carbon technology type

Select from:

- Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

13226.21

(7.30.14.6) Tracking instrument used

Select from:

- GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- No

(7.30.14.10) Comment

No comments

Row 39

(7.30.14.1) Country/area

Select from:

- France

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

49036.86

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 40

(7.30.14.1) Country/area

Select from:

France

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

937.2

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 41

(7.30.14.1) Country/area

Select from:

France

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

12896.03

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 42

(7.30.14.1) Country/area

Select from:

France

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

- Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

13359.56

(7.30.14.6) Tracking instrument used

Select from:

- GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- No

(7.30.14.10) Comment

No comments

Row 43

(7.30.14.1) Country/area

Select from:

- France

(7.30.14.2) Sourcing method

Select from:

- Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

- Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Hydropower (capacity unknown)

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

12198.81

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 44

(7.30.14.1) Country/area

Select from:

France

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

6282.82

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 45

(7.30.14.1) Country/area

Select from:

France

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

(7.30.14.6) Tracking instrument used

Select from:

 GO**(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute**

Select from:

 France**(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

 Yes**(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)**

2019

(7.30.14.10) Comment*unbundled AIB GOs, wind/solar. The region is Norway and Spain***Row 46****(7.30.14.1) Country/area**

Select from:

 France**(7.30.14.2) Sourcing method**

Select from:

 Unbundled procurement of energy attribute certificates (EACs)**(7.30.14.3) Energy carrier**

Select from:

 Electricity**(7.30.14.4) Low-carbon technology type**

Select from:

 Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

912.28

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.14.10) Comment

wind/solar. The region is Norway and Spain

Row 47

(7.30.14.1) Country/area

Select from:

France

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

304.09

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

France

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1996

(7.30.14.10) Comment

wind/solar. Region - Italy, Germany, Sweden, France, Cyprus, and Portugal

Row 48

(7.30.14.1) Country/area

Select from:

Germany

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

- Hydropower (capacity unknown)

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

15249.07

(7.30.14.6) Tracking instrument used

Select from:

- GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- Germany

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- No

(7.30.14.10) Comment

Scandinavia

Row 49

(7.30.14.1) Country/area

Select from:

- Germany

(7.30.14.2) Sourcing method

Select from:

- Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

- Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

4607

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Germany

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1996

(7.30.14.10) Comment

wind/solar. Region - Italy, Germany, Sweden, France, Cyprus, and Portugal

Row 50

(7.30.14.1) Country/area

Select from:

Germany

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

- Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

269.18

(7.30.14.6) Tracking instrument used

Select from:

- GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- Germany

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- No

(7.30.14.10) Comment

No comments

Row 51

(7.30.14.1) Country/area

Select from:

- Germany

(7.30.14.2) Sourcing method

Select from:

- Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

- Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Hydropower (capacity unknown)

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

20208.07

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Germany

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

Scandinavia

Row 52

(7.30.14.1) Country/area

Select from:

Germany

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

5396.81

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Germany

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1996

(7.30.14.10) Comment

wind/solar.Region - Italy, Germany, Sweden, France, Cyprus, and Portugal

Row 53

(7.30.14.1) Country/area

Select from:

Germany

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Hydropower (capacity unknown)

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

15001.13

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Germany

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

Scandinavia

Row 54

(7.30.14.1) Country/area

Select from:

Germany

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

4379

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Germany

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1996

(7.30.14.10) Comment

wind/solar. Region - Italy, Germany, Sweden, France, Cyprus, and Portugal

Row 55

(7.30.14.1) Country/area

Select from:

Germany

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

733.5

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Germany

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

unbundled AIB Gos. The region is Norway and Spain

Row 56

(7.30.14.1) Country/area

Select from:

Germany

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

26.9

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Germany

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

Green product through supplier (bundled GoOs from GreenBase program)

Row 57

(7.30.14.1) Country/area

Select from:

Greece

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

1849.7

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Greece

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

wind/solar. The region is Norway and Spain

Row 58

(7.30.14.1) Country/area

Select from:

Greece

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

552.55

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Greece

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1996

(7.30.14.10) Comment

wind/solar. Region - Italy, Germany, Sweden, France, Cyprus, and Portugal

Row 59

(7.30.14.1) Country/area

Select from:

Hong Kong SAR, China

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

(7.30.14.6) Tracking instrument used

Select from:

I-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

China

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 60

(7.30.14.1) Country/area

Select from:

Hong Kong SAR, China

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

171.48

(7.30.14.6) Tracking instrument used

Select from:

I-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

China

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 61

(7.30.14.1) Country/area

Select from:

Ireland

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

9770.94

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Ireland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 62

(7.30.14.1) Country/area

Select from:

Ireland

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

493

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Ireland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 63

(7.30.14.1) Country/area

Select from:

Italy

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Marine

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

19393.38

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Italy

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 64

(7.30.14.1) Country/area

Select from:

Italy

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

14189.5

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Italy

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 65

(7.30.14.1) Country/area

Select from:

Italy

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Marine

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

7628.85

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Italy

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 66

(7.30.14.1) Country/area

Select from:

Italy

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

3833.69

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Italy

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 67

(7.30.14.1) Country/area

Select from:

Italy

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

4154.31

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Italy

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 68

(7.30.14.1) Country/area

Select from:

Japan

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

165.1

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Japan

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

*Japanese non-fossil certificates from wind/solar (32%) and I-RECs from China small hydro/wind/solar (68%)
Region is Japan and China.*

Row 69

(7.30.14.1) Country/area

Select from:

Luxembourg

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Hydropower (capacity unknown)

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

5919.3

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Luxembourg

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 70

(7.30.14.1) Country/area

Select from:

- Luxembourg

(7.30.14.2) Sourcing method

Select from:

- Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

- Electricity

(7.30.14.4) Low-carbon technology type

Select from:

- Hydropower (capacity unknown)

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

4576.12

(7.30.14.6) Tracking instrument used

Select from:

- Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- Luxembourg

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- No

(7.30.14.10) Comment

No comments

Row 71

(7.30.14.1) Country/area

Select from:

Mexico

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

7126.57

(7.30.14.6) Tracking instrument used

Select from:

I-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Mexico

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2018

(7.30.14.10) Comment

wind/solar

Row 72

(7.30.14.1) Country/area

Select from:

Netherlands

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

128.61

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Netherlands

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

Green product through supplier (bundled GoOs from wind)

Row 73

(7.30.14.1) Country/area

Select from:

Netherlands

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

128.61

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Netherlands

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

RECs from wind VPPAs and Green-e wind RECs

Row 74

(7.30.14.1) Country/area

Select from:

New Zealand

(7.30.14.2) Sourcing method

Select from:

- Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

- Electricity

(7.30.14.4) Low-carbon technology type

Select from:

- Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

4057.32

(7.30.14.6) Tracking instrument used

Select from:

- NZECS

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- New Zealand

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1965

(7.30.14.10) Comment

No comments

Row 75

(7.30.14.1) Country/area

Select from:

Peru

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

8046.13

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Peru

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 76

(7.30.14.1) Country/area

Select from:

Peru

(7.30.14.2) Sourcing method

Select from:

- Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

- Electricity

(7.30.14.4) Low-carbon technology type

Select from:

- Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

3551.15

(7.30.14.6) Tracking instrument used

Select from:

- I-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- Peru

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- No

(7.30.14.10) Comment

No comments

Row 77

(7.30.14.1) Country/area

Select from:

- Portugal

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

5320.69

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Portugal

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1992

(7.30.14.10) Comment

wind/hydro

Row 78

(7.30.14.1) Country/area

Select from:

Portugal

(7.30.14.2) Sourcing method

Select from:

- Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

- Electricity

(7.30.14.4) Low-carbon technology type

Select from:

- Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

1099.91

(7.30.14.6) Tracking instrument used

Select from:

- GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- Portugal

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- No

(7.30.14.10) Comment

wind/solar

Row 79

(7.30.14.1) Country/area

Select from:

- Portugal

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

7096.88

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Portugal

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 80

(7.30.14.1) Country/area

Select from:

Portugal

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

16.33

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Portugal

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 81

(7.30.14.1) Country/area

Select from:

Portugal

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

6899.59

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Portugal

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 82

(7.30.14.1) Country/area

Select from:

Singapore

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

- Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

196.13

(7.30.14.6) Tracking instrument used

Select from:

- Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- Singapore

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- No

(7.30.14.10) Comment

I-RECs from Vietnam small hydro/ solar (94%) and Malaysia solar (6%). Region is Vietnam and Malaysia

Row 83

(7.30.14.1) Country/area

Select from:

- Spain

(7.30.14.2) Sourcing method

Select from:

- Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

- Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

6238.67

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Spain

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 84

(7.30.14.1) Country/area

Select from:

Spain

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

2742.25

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Spain

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

solar, wind, biomass and hydro

Row 85

(7.30.14.1) Country/area

Select from:

Spain

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

16520.3

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Spain

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 86

(7.30.14.1) Country/area

Select from:

Spain

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

6118.57

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Spain

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

solar, wind, biomass and hydro

Row 87

(7.30.14.1) Country/area

Select from:

Spain

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

12979.42

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Spain

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 88

(7.30.14.1) Country/area

Select from:

Spain

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

407.26

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Spain

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

solar/wind/biomass/hydro

Row 89

(7.30.14.1) Country/area

Select from:

Spain

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

23372

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Spain

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

wind/hydro

Row 90

(7.30.14.1) Country/area

Select from:

Switzerland

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Hydropower (capacity unknown)

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

377.36

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Switzerland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 91

(7.30.14.1) Country/area

Select from:

Switzerland

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Hydropower (capacity unknown)

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

1053.58

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Switzerland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 92

(7.30.14.1) Country/area

Select from:

Turkey

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

4585.35

(7.30.14.6) Tracking instrument used

Select from:

I-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Turkey

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.14.10) Comment

No comments

Row 93

(7.30.14.1) Country/area

Select from:

Turkey

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

1821

(7.30.14.6) Tracking instrument used

Select from:

I-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Turkey

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.14.10) Comment

No comments

Row 94

(7.30.14.1) Country/area

Select from:

United Kingdom of Great Britain and Northern Ireland

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Sustainable biomass

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

15922.59

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United Kingdom of Great Britain and Northern Ireland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 95

(7.30.14.1) Country/area

Select from:

United Kingdom of Great Britain and Northern Ireland

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Sustainable biomass

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

5321.68

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United Kingdom of Great Britain and Northern Ireland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 96

(7.30.14.1) Country/area

Select from:

United Kingdom of Great Britain and Northern Ireland

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Sustainable biomass

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

609.99

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United Kingdom of Great Britain and Northern Ireland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 97

(7.30.14.1) Country/area

Select from:

United Kingdom of Great Britain and Northern Ireland

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

24692.59

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United Kingdom of Great Britain and Northern Ireland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

No comments

Row 98

(7.30.14.1) Country/area

Select from:

United Kingdom of Great Britain and Northern Ireland

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

2359.21

(7.30.14.6) Tracking instrument used

Select from:

GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United Kingdom of Great Britain and Northern Ireland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

solar/wind/hydro

Row 99

(7.30.14.1) Country/area

Select from:

- United Kingdom of Great Britain and Northern Ireland

(7.30.14.2) Sourcing method

Select from:

- Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

- Electricity

(7.30.14.4) Low-carbon technology type

Select from:

- Renewable energy mix, please specify: solar hydro wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

223.38

(7.30.14.6) Tracking instrument used

Select from:

- GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- United Kingdom of Great Britain and Northern Ireland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- No

(7.30.14.10) Comment

solar/wind/hydro

Row 100

(7.30.14.1) Country/area

Select from:

- United Kingdom of Great Britain and Northern Ireland

(7.30.14.2) Sourcing method

Select from:

- Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

- Electricity

(7.30.14.4) Low-carbon technology type

Select from:

- Sustainable biomass

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

2561.14

(7.30.14.6) Tracking instrument used

Select from:

- Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- United Kingdom of Great Britain and Northern Ireland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- No

(7.30.14.10) Comment

No comments

Row 101

(7.30.14.1) Country/area

Select from:

United Kingdom of Great Britain and Northern Ireland

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Sustainable biomass

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

921.51

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United Kingdom of Great Britain and Northern Ireland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

Row 102

(7.30.14.1) Country/area

Select from:

United Kingdom of Great Britain and Northern Ireland

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

314.38

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

wind/hydro, no biomass

Row 103

(7.30.14.1) Country/area

Select from:

United Kingdom of Great Britain and Northern Ireland

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

4299.02

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United Kingdom of Great Britain and Northern Ireland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

wind/solar/hydro

Row 104

(7.30.14.1) Country/area

Select from:

United Kingdom of Great Britain and Northern Ireland

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

416.79

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United Kingdom of Great Britain and Northern Ireland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

wind/solar/hydro

Row 105

(7.30.14.1) Country/area

Select from:

United States of America

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

400.29

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

Row 106

(7.30.14.1) Country/area

Select from:

United States of America

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

2762.76

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

Row 107

(7.30.14.1) Country/area

Select from:

United States of America

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

2836.66

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

Row 108

(7.30.14.1) Country/area

Select from:

United States of America

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

3034.15

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

Row 109

(7.30.14.1) Country/area

Select from:

United States of America

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

13808

(7.30.14.6) Tracking instrument used

Select from:

US-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2018

Row 110

(7.30.14.1) Country/area

Select from:

United States of America

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

1248

(7.30.14.6) Tracking instrument used

Select from:

US-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

Row 111

(7.30.14.1) Country/area

Select from:

United States of America

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

2556

(7.30.14.6) Tracking instrument used

Select from:

US-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

(7.30.14.9) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2008

Row 112

(7.30.14.1) Country/area

Select from:

United States of America

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

852

(7.30.14.6) Tracking instrument used

Select from:

US-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

Row 113

(7.30.14.1) Country/area

Select from:

United States of America

(7.30.14.2) Sourcing method

Select from:

Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

8400

(7.30.14.6) Tracking instrument used

Select from:

US-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

wind/solar

Row 114

(7.30.14.1) Country/area

Select from:

United States of America

(7.30.14.2) Sourcing method

Select from:

- Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

- Electricity

(7.30.14.4) Low-carbon technology type

Select from:

- Hydropower (capacity unknown)

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

13538.14

(7.30.14.6) Tracking instrument used

Select from:

- Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- No

Row 115

(7.30.14.1) Country/area

Select from:

- United States of America

(7.30.14.2) Sourcing method

Select from:

- Unbundled procurement of energy attribute certificates (EACs)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

12081.34

(7.30.14.6) Tracking instrument used

Select from:

US-REC

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

Row 116

(7.30.14.1) Country/area

Select from:

United States of America

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

8453.62

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

Row 117

(7.30.14.1) Country/area

Select from:

United States of America

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Solar

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

6643.83

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

Row 118

(7.30.14.1) Country/area

Select from:

United States of America

(7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

128.61

(7.30.14.6) Tracking instrument used

Select from:

Contract

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

RECs from wind VPPAs and Green-e wind RECs

Row 119

(7.30.14.1) Country/area

Select from:

Uruguay

(7.30.14.2) Sourcing method

Select from:

Default delivered electricity from the grid (e.g. standard product offering by an energy supplier) from a grid that is 95% or more low-carbon and where there is no mechanism for specifically allocating low-carbon electricity

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

300.34

(7.30.14.6) Tracking instrument used

Select from:

No instrument used

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Uruguay

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

(7.30.14.10) Comment

Grid mix allowed per RE100.

Row 120

(7.30.14.1) Country/area

Select from:

Uruguay

(7.30.14.2) Sourcing method

Select from:

Default delivered electricity from the grid (e.g. standard product offering by an energy supplier) from a grid that is 95% or more low-carbon and where there is no mechanism for specifically allocating low-carbon electricity

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

428.7

(7.30.14.6) Tracking instrument used

Select from:

No instrument used

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Uruguay

(7.30.14.10) Comment

Grid mix allowed per RE100.

[Add row]

(7.30.16) Provide a breakdown by country/area of your electricity/heat/steam/cooling consumption in the reporting year.

Argentina

(7.30.16.1) Consumption of purchased electricity (MWh)

21482.06

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0.31

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

21790.51

Australia

(7.30.16.1) Consumption of purchased electricity (MWh)

18992.21

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0.32

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

19316.07

Austria

(7.30.16.1) Consumption of purchased electricity (MWh)

10350.61

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0.01

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

10359.41

Belgium

(7.30.16.1) Consumption of purchased electricity (MWh)

38805.19

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

4.74

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

43547.3

Brazil

(7.30.16.1) Consumption of purchased electricity (MWh)

44454.84

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

1.38

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

45830.62

Bulgaria

(7.30.16.1) Consumption of purchased electricity (MWh)

83.45

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0.08

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

160.66

Canada

(7.30.16.1) Consumption of purchased electricity (MWh)

121984.55

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

4.52

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

126501.45

Chile

(7.30.16.1) Consumption of purchased electricity (MWh)

9474.65

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0.12

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

9596.59

China

(7.30.16.1) Consumption of purchased electricity (MWh)

5084.45

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0.6

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

5681.67

China, Macao Special Administrative Region

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0

Colombia

(7.30.16.1) Consumption of purchased electricity (MWh)

18851.26

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0.77

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

19618.25

Costa Rica

(7.30.16.1) Consumption of purchased electricity (MWh)

704.68

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

704.68

Croatia

(7.30.16.1) Consumption of purchased electricity (MWh)

277.26

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0.36

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

638.88

Cyprus

(7.30.16.1) Consumption of purchased electricity (MWh)

276.57

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0.02

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

294.16

Czechia

(7.30.16.1) Consumption of purchased electricity (MWh)

821.88

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0.72

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1543.3

Denmark

(7.30.16.1) Consumption of purchased electricity (MWh)

23677.62

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

9.1

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

32780.2

Ecuador

(7.30.16.1) Consumption of purchased electricity (MWh)

951.55

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0.03

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

985.4

Egypt

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0

Estonia

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0

Finland

(7.30.16.1) Consumption of purchased electricity (MWh)

3003.67

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0.33

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

3334.12

France

(7.30.16.1) Consumption of purchased electricity (MWh)

158205.41

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

19.33

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

177540.12

Germany

(7.30.16.1) Consumption of purchased electricity (MWh)

67639.49

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

6.73

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

74368.44

Greece

(7.30.16.1) Consumption of purchased electricity (MWh)

2502.27

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0.38

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

2881.51

Guadeloupe

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0

Hong Kong SAR, China

(7.30.16.1) Consumption of purchased electricity (MWh)

5041.66

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

5041.66

Hungary

(7.30.16.1) Consumption of purchased electricity (MWh)

2087.14

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

2.35

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

4435.66

India

(7.30.16.1) Consumption of purchased electricity (MWh)

27766.13

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

2.32

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

30090.5

Indonesia

(7.30.16.1) Consumption of purchased electricity (MWh)

2193.54

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0.01

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

2204.99

Ireland

(7.30.16.1) Consumption of purchased electricity (MWh)

15770.86

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

1.11

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

16878.74

Israel

(7.30.16.1) Consumption of purchased electricity (MWh)

19624.49

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

1.57

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

21194.18

Italy

(7.30.16.1) Consumption of purchased electricity (MWh)

64980.21

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

8.18

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

73162.47

Japan

(7.30.16.1) Consumption of purchased electricity (MWh)

94514.51

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

25.17

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

119685.11

Latvia

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0

Lithuania

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0

Luxembourg

(7.30.16.1) Consumption of purchased electricity (MWh)

13954.29

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

2.13

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

13956.42

Malaysia

(7.30.16.1) Consumption of purchased electricity (MWh)

1484.66

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0.01

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1484.67

Martinique

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0

Mexico

(7.30.16.1) Consumption of purchased electricity (MWh)

28504.89

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0.09

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

28504.98

Netherlands

(7.30.16.1) Consumption of purchased electricity (MWh)

171.48

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0.96

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1134.39

New Zealand

(7.30.16.1) Consumption of purchased electricity (MWh)

6415.53

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0.14

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

6552.63

Norway

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0

Pakistan

(7.30.16.1) Consumption of purchased electricity (MWh)

914.78

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0.02

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

933.62

Peru

(7.30.16.1) Consumption of purchased electricity (MWh)

16332.94

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0.07

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

16399.55

Philippines

(7.30.16.1) Consumption of purchased electricity (MWh)

165.04

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

165.04

Poland

(7.30.16.1) Consumption of purchased electricity (MWh)

8278.62

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

1.92

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

10195.91

Portugal

(7.30.16.1) Consumption of purchased electricity (MWh)

21269.19

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

1.19

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

22455.1

Republic of Korea

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0

Réunion

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0

Romania

(7.30.16.1) Consumption of purchased electricity (MWh)

8030.18

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

7.92

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

15954.78

Saudi Arabi

(7.30.16.1) Consumption of purchased electricity (MWh)

248.43

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

248.43

Singapore

(7.30.16.1) Consumption of purchased electricity (MWh)

7638.09

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

7638.09

Slovakia

(7.30.16.1) Consumption of purchased electricity (MWh)

1446.52

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0.98

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

2431.31

Slovenia

(7.30.16.1) Consumption of purchased electricity (MWh)

857.4

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0.06

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

915.64

South Africa

(7.30.16.1) Consumption of purchased electricity (MWh)

1174.16

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1174.16

Spain

(7.30.16.1) Consumption of purchased electricity (MWh)

87804.76

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0.93

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

88739.46

Sweden

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0

Switzerland

(7.30.16.1) Consumption of purchased electricity (MWh)

4110.22

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

1.01

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

5116.26

Taiwan, China

(7.30.16.1) Consumption of purchased electricity (MWh)

7729.51

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0.07

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

7798.86

Thailand

(7.30.16.1) Consumption of purchased electricity (MWh)

158.71

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

158.71

Turkey

(7.30.16.1) Consumption of purchased electricity (MWh)

22718.76

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0.93

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

23646.15

Ukraine

(7.30.16.1) Consumption of purchased electricity (MWh)

700.21

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

700.21

United Arab Emirates

(7.30.16.1) Consumption of purchased electricity (MWh)

2391.89

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0.14

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

2530.68

United Kingdom of Great Britain and Northern Ireland

(7.30.16.1) Consumption of purchased electricity (MWh)

61847.35

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

5.57

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

67417.65

United States of America

(7.30.16.1) Consumption of purchased electricity (MWh)

301199.88

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

68.27

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

369474.53

Uruguay

(7.30.16.1) Consumption of purchased electricity (MWh)

729.04

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0.01

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

735.46

Venezuela (Bolivarian Republic of)

(7.30.16.1) Consumption of purchased electricity (MWh)

2158.93

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0.02

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

2174.95

Viet Nam

(7.30.16.1) Consumption of purchased electricity (MWh)

257.22

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

(7.45) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

Row 1

(7.45.1) Intensity figure

18.2

(7.45.2) Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)

292002

(7.45.3) Metric denominator

Select from:

unit total revenue

(7.45.4) Metric denominator: Unit total

1605200000

(7.45.5) Scope 2 figure used

Select from:

Market-based

(7.45.6) % change from previous year

2.7

(7.45.7) Direction of change

Select from:

Decreased

(7.45.8) Reasons for change

Select all that apply

Other, please specify: Energy efficient data centers, consolidation of data centers, asset-light and service-more operation

(7.45.9) Please explain

Energy efficient data centers, consolidation of data centers, asset-light and service-more operation. Denominator is fiscal 2024 revenue in millions USD.

[Add row]

(7.52) Provide any additional climate-related metrics relevant to your business.

Row 1

(7.52.1) Description

Select from:

Other, please specify: Water consumption intensity (m3/\$ millions USD)

(7.52.2) Metric value

77.1

(7.52.3) Metric numerator

1237000

(7.52.4) Metric denominator (intensity metric only)

16052000000

(7.52.5) % change from previous year

1.03

(7.52.6) Direction of change

Select from:

Decreased

(7.52.7) Please explain

Our asset light strategy to consolidate and migrate to high efficient data centers resulted in less water consumption in fiscal 2024. As we continue to implement this strategy, we expect water consumption to reduce especially in high water stress-areas where we exist.

[Add row]

(7.53.1) Provide details of your absolute emissions targets and progress made against those targets.

Row 1

(7.53.1.1) Target reference number

Select from:

Abs 1

(7.53.1.2) Is this a science-based target?

Select from:

- Yes, and this target has been approved by the Science Based Targets initiative

(7.53.1.3) Science Based Targets initiative official validation letter

Kyndryl Holdings_ Inc. - Near-Term Approval Letter - Wednesday_ 14 August 2024.pdf

(7.53.1.4) Target ambition

Select from:

- 1.5°C aligned

(7.53.1.5) Date target was set

12/08/2022

(7.53.1.6) Target coverage

Select from:

- Organization-wide

(7.53.1.7) Greenhouse gases covered by target

Select all that apply

- Carbon dioxide (CO₂)
- Methane (CH₄)
- Nitrous oxide (N₂O)

(7.53.1.8) Scopes

Select all that apply

- Scope 1
- Scope 2
- Scope 3

(7.53.1.9) Scope 2 accounting method

Select from:

- Market-based

(7.53.1.10) Scope 3 categories

Select all that apply

- Scope 3, Category 1 – Purchased goods and services
- Scope 3, Category 2 – Capital goods
- Scope 3, Category 3 – Fuel- and energy- related activities (not included in Scope 1 or 2)

(7.53.1.11) End date of base year

(7.53.1.12) Base year Scope 1 emissions covered by target (metric tons CO2e)

37316

(7.53.1.13) Base year Scope 2 emissions covered by target (metric tons CO2e)

281013

(7.53.1.14) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target (metric tons CO2e)

390206

(7.53.1.15) Base year Scope 3, Category 2: Capital goods emissions covered by target (metric tons CO2e)

58619

(7.53.1.16) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target (metric tons CO2e)

138568

(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)

587393.000

(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

905722.000

(7.53.1.33) Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1

100

(7.53.1.34) Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2

100

(7.53.1.35) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target as % of total base year emissions in Scope 3, Category 1: Purchased goods and services (metric tons CO2e)

100

(7.53.1.36) Base year Scope 3, Category 2: Capital goods emissions covered by target as % of total base year emissions in Scope 3, Category 2: Capital goods (metric tons CO2e)

100

(7.53.1.37) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target as % of total base year emissions in Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

100

(7.53.1.52) Base year total Scope 3 emissions covered by target as % of total base year emissions in Scope 3 (in all Scope 3 categories)

80.96

(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

86.76

(7.53.1.54) End date of target

03/31/2031

(7.53.1.55) Targeted reduction from base year (%)

50

(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)

452861.000

(7.53.1.57) Scope 1 emissions in reporting year covered by target (metric tons CO2e)

33890

(7.53.1.58) Scope 2 emissions in reporting year covered by target (metric tons CO2e)

258113

(7.53.1.59) Scope 3, Category 1: Purchased goods and services emissions in reporting year covered by target (metric tons CO2e)

(7.53.1.60) Scope 3, Category 2: Capital goods emissions in reporting year covered by target (metric tons CO2e)

58619

(7.53.1.61) Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions in reporting year covered by target (metric tons CO2e)

138568

(7.53.1.76) Total Scope 3 emissions in reporting year covered by target (metric tons CO2e)

587393.000

(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

879396.000

(7.53.1.78) Land-related emissions covered by target

Select from:

 No, it does not cover any land-related emissions (e.g. non-FLAG SBT)**(7.53.1.79) % of target achieved relative to base year**

5.81

(7.53.1.80) Target status in reporting year

Select from:

 Underway**(7.53.1.82) Explain target coverage and identify any exclusions**

Kyndryl's SBTi validated near-term target covers scope 1, 2, and scope 3 (cat 1, 2 and 3). Our near-term target excludes cat 4, 5, 6, and 7. Our long term targets include all GHG emissions relevant to Kyndryl.

(7.53.1.83) Target objective

Kyndryl's SBTi validated near-term target includes 50% reduction of overall GHG emissions when compared with FY2023 baseline year, 75% reduction of scope 1&2 GHG emissions compared with FY2023 baseline year. Scope 3 reduction is applicable only for three categories (Cat 1, 2, and 3).

(7.53.1.84) Plan for achieving target, and progress made to the end of the reporting year

Kyndryl plans to meet SBTi's annual target of a 4.5% reduction in Scope 1 and Scope 2, and a 2.5% reduction in Scope 3. Kyndryl's aim is to achieve its SBTi-validated near-term target of achieving a 50% reduction in overall emissions and a 75% reduction of Sc12 by 2030

(7.53.1.85) Target derived using a sectoral decarbonization approach

Select from:

Yes

[Add row]

(7.54.1) Provide details of your targets to increase or maintain low-carbon energy consumption or production.

Row 1

(7.54.1.1) Target reference number

Select from:

Low 1

(7.54.1.2) Date target was set

12/06/2022

(7.54.1.3) Target coverage

Select from:

Organization-wide

(7.54.1.4) Target type: energy carrier

Select from:

Electricity

(7.54.1.5) Target type: activity

Select from:

Consumption

(7.54.1.6) Target type: energy source

Select from:

Renewable energy source(s) only

(7.54.1.7) End date of base year

03/31/2023

(7.54.1.8) Consumption or production of selected energy carrier in base year (MWh)

1442478

(7.54.1.9) % share of low-carbon or renewable energy in base year

50.7

(7.54.1.10) End date of target

03/31/2030

(7.54.1.11) % share of low-carbon or renewable energy at end date of target

100

(7.54.1.12) % share of low-carbon or renewable energy in reporting year

51.4

(7.54.1.13) % of target achieved relative to base year

1.42

(7.54.1.14) Target status in reporting year

Select from:

Achieved

(7.54.1.16) Is this target part of an emissions target?

Yes, the emission reductions we achieve through our renewable energy target will contribute to our emissions reduction targets: Abs 1, Abs 2, and NZ1.

(7.54.1.17) Is this target part of an overarching initiative?

Select all that apply

Other, please specify: Target is part of our corporate climate-related targets.

(7.54.1.19) Explain target coverage and identify any exclusions

Kyndryl's goal to obtain 100% of our purchased electricity through renewable sources applies to all purchased electricity that falls under our GHG reporting boundary (based on operation control), established in alignment with the GHG Protocol.

(7.54.1.20) Target objective

Kyndryl's objective is to attain 100% of purchased electricity through renewable energy by FY2030

(7.54.1.22) List the actions which contributed most to achieving this target

The main actions that can contribute to this goal are 1. Implementing energy efficiency projects 2. Purchase of renewable energy certificates 3. Working with colocation and service providers to account for bundled renewable energy through contracts 4. Migration from less to high efficiency data centers and migrating client's load to cloud that are powered by renewable sources

[Add row]

(7.54.3) Provide details of your net-zero target(s).

Row 1

(7.54.3.1) Target reference number

Select from:

NZ100

(7.54.3.2) Date target was set

12/08/2022

(7.54.3.3) Target Coverage

Select from:

Organization-wide

(7.54.3.4) Targets linked to this net zero target

Select all that apply

Abs1

(7.54.3.5) End date of target for achieving net zero

03/31/2040

(7.54.3.6) Is this a science-based target?

Select from:

Yes, and this target has been approved by the Science Based Targets initiative

(7.54.3.7) Science Based Targets initiative official validation letter

Kyndryl Holdings_ Inc. - Net-Zero Approval Letter - Wednesday_ 14 August 2024.pdf

(7.54.3.8) Scopes

Select all that apply

Scope 1

Scope 2

Scope 3

(7.54.3.9) Greenhouse gases covered by target

Select all that apply

Carbon dioxide (CO2)

Methane (CH4)

Nitrous oxide (N2O)

(7.54.3.10) Explain target coverage and identify any exclusions

Target covers the entire Kyndryl organization and currently there are no exclusions.

(7.54.3.11) Target objective

Achieve net-zero by end of 2040

(7.54.3.12) Do you intend to neutralize any residual emissions with permanent carbon removals at the end of the target?

Select from:

Yes

(7.54.3.13) Do you plan to mitigate emissions beyond your value chain?

Select from:

No, and we do not plan to within the next two years

(7.54.3.14) Do you intend to purchase and cancel carbon credits for neutralization and/or beyond value chain mitigation?

Select all that apply

No, we do not plan to purchase and cancel carbon credits for neutralization and/or beyond value chain mitigation

(7.54.3.15) Planned milestones and/or near-term investments for neutralization at the end of the target

Kyndryl has not actively planned yet on how to neutralize any residual emissions at the end of reaching our net-zero target. But Kyndryl will be evaluating this soon.

(7.54.3.17) Target status in reporting year

Select from:

Underway

(7.54.3.19) Process for reviewing target

On yearly basis, with internal stakeholders

[Add row]

(7.55.1) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.

	Number of initiatives	Total estimated annual CO2e savings in metric tonnes CO2e (only for rows marked *)
Under investigation	40	<i>Numeric input</i>
To be implemented	28	1900
Implementation commenced	193	7300
Implemented	153	5400
Not to be implemented	0	<i>Numeric input</i>

[Fixed row]

(7.55.2) Provide details on the initiatives implemented in the reporting year in the table below.

Row 1

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in buildings

Other, please specify: Cooling improvements, IT equipment refreshes and upgrades, equipment rightsizing, lighting replacements, etc.

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

5400

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

Scope 2 (location-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)

2700000

(7.55.2.7) Payback period

Select from:

1-3 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:

Ongoing

(7.55.2.9) Comment

These projects focused on improvements to cooling and air flow, rightsizing equipment based on current IT loads, IT hardware refreshes and optimizations, and lighting upgrades. To improve the efficiency of cooling, we have implemented projects related to floor tile management, air flow circulation, cold aisle installations, upgrading technology, right-sizing equipment, increasing free/indirect cooling, and shutting down or reducing the run time on unnecessary CRAC (computer room air conditioning) units. Rightsizing equipment includes adjusting our uninterruptable power supply (UPS) systems based on our current IT loads. For IT hardware, we identify and shut down zombie (idle) gear and replace legacy equipment with new technology. Lighting upgrades include installing LED lighting and motion sensors/limited to focus lighting on required areas. Annual monetary savings is rounded to the nearest hundred thousand and only includes projects with available estimated financial savings data.
[Add row]

(7.55.3) What methods do you use to drive investment in emissions reduction activities?

Row 1

(7.55.3.1) Method

Select from:

Other :Customer requirements

(7.55.3.2) Comment

Kyndryl has thousands of customers globally, many of which also place a high priority on improving their climate-related performances. This has in the past, and will continue to in the future, resulted in specific customer requirements related to Kyndryl's climate-related performance.

Row 3

(7.55.3.1) Method

Select from:

Compliance with regulatory requirements/standards

(7.55.3.2) Comment

Kyndryl is one of the largest participants in the EU Code of Conduct for Energy Efficiency in Data Centres. These data centers span across and beyond the EU. The European Code of Conduct for Energy Efficiency in Data Centres is a voluntary initiative that was launched in 2008 with the goal of improving energy efficiency in data centers, a sector of growing energy consumption. To be accepted into the initiative and to continue to be a part of the initiative, data centers must undergo detailed evaluations including comparison against best practices and plans to implement best practices in data center energy efficiency.

Row 4

(7.55.3.1) Method

Select from:

Marginal abatement cost curve

(7.55.3.2) Comment

The MACC analysis was performed in addition to the vanilla financial optimization calculations to ascertain which profitable projects were producing the most efficient climate impact. The resulting list was prioritized for consideration.

Row 5

(7.55.3.1) Method

Select from:

Financial optimization calculations

(7.55.3.2) Comment

Kyndryl is committed to energy conservation and energy management across our organization. Aligned to our business strategy, we are managing energy efficiency at our locations to optimize our energy consumption through IT equipment refreshing, consolidation and virtualization of IT workloads, and cooling and airflow efficiency projects. We evaluate and prioritize energy efficiency and greenhouse gas reduction projects based on numerous factors, including a project's ROI, to drive investment in the project.

[Add row]

C11. Environmental performance - Biodiversity

(11.2) What actions has your organization taken in the reporting year to progress your biodiversity-related commitments?

(11.2.1) Actions taken in the reporting period to progress your biodiversity-related commitments

Select from:

Yes, we are taking actions to progress our biodiversity-related commitments

(11.2.2) Type of action taken to progress biodiversity- related commitments

Select all that apply

Education & awareness

Other, please specify :Conducting biodiversity assessments

[Fixed row]

(11.3) Does your organization use biodiversity indicators to monitor performance across its activities?

	Does your organization use indicators to monitor biodiversity performance?
	Select from: <input checked="" type="checkbox"/> No, we do not use indicators, but plan to within the next two years

[Fixed row]

(11.4) Does your organization have activities located in or near to areas important for biodiversity in the reporting year?

Legally protected areas

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

Yes

(11.4.2) Comment

Based on Kyndryl's materiality assessment, we concluded that biodiversity is not a sustainability material topic for our company. However, we acknowledge the importance of biodiversity and the significant connection between climate and nature. We are taking important steps to determine how we can help protect and restore nature, including conducting a data-centric biodiversity assessment of Kyndryl operated datacenters and offices and serviced datacenters using the Integrated Biodiversity Assessment Tool (IBAT). We completed IBAT's Disclosure report to evaluate our proximity (less than 5 km radius) and potential risk to areas important for biodiversity. The results showed that Kyndryl's locations are present in or near legally protected areas, UNESCO World Heritage sites, UNESCO Man and the Biosphere Reserves, Ramsar sites, Key Biodiversity Areas, and other areas important for biodiversity. IBAT shares in the results that "Proximity to, or even overlap with, a designated area does not necessarily mean that the area is being impacted by company activities. It indicates a risk that company activities may be affecting the area." We are currently reviewing the results to determine the appropriate next steps.

UNESCO World Heritage sites

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

Yes

(11.4.2) Comment

See above comment for more information.

UNESCO Man and the Biosphere Reserves

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

Yes

(11.4.2) Comment

See above comment for more information.

Ramsar sites

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

Yes

(11.4.2) Comment

See above comment for more information.

Key Biodiversity Areas

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

Yes

(11.4.2) Comment

See above comment for more information.

Other areas important for biodiversity

(11.4.1) Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity

Select from:

Yes

(11.4.2) Comment

See above comment for more information.

[Fixed row]

(11.4.1) Provide details of your organization's activities in the reporting year located in or near to areas important for biodiversity.

Row 1

(11.4.1.2) Types of area important for biodiversity

Select all that apply

Ramsar sites

biodiversity

Other areas important for

Key Biodiversity Areas

Legally protected areas

UNESCO World Heritage sites

UNESCO Man and the Biosphere Reserves

(11.4.1.3) Protected area category (IUCN classification)

Select from:

Not applicable

(11.4.1.5) Name of the area important for biodiversity

Kyndryl has completed our preliminary biodiversity assessment using the Integrated Biodiversity Assessment Tool, and identified that we are located in or near over 1,000 areas important for biodiversity. IBAT shares in the results that "Proximity to, or even overlap with, a designated area does not necessarily mean that the area is

being impacted by company activities." We are currently reviewing the results to determine the appropriate next steps.

(11.4.1.6) Proximity

Select from:

Up to 5 km

(11.4.1.8) Briefly describe your organization's activities in the reporting year located in or near to the selected area

Kyndryl is located within 5 km of approximately 1,300 areas important for biodiversity in just over 50 countries. Our locations in these areas are primarily datacenters and offices, approximately half of which are operated by Kyndryl. Using ENCORE (Exploring Natural Capital Opportunities, Risks and Exposure), we identified minimal nature dependencies with low material impacts for our sub-industry (IT Consulting & Other Services) and several potential impacts including water use, air pollutants, water pollutants, soil pollutants, and waste. Kyndryl has an integrated Environmental and Energy Management System to focus on our significant environmental aspects and energy uses. Our ISO 140001 and 50001 certified E&EnMS includes the evaluation of the impacts of our activities related to these aspects, the determination of potential risks and opportunities, and the development and execution of mitigation programs to address risks. IBAT shares in the results of our assessment that "Proximity to, or even overlap with, a designated area does not necessarily mean that the area is being impacted by company activities. It indicates a risk that company activities may be affecting the area." We are currently reviewing the results to determine the appropriate next steps.

(11.4.1.9) Indicate whether any of your organization's activities located in or near to the selected area could negatively affect biodiversity

Select from:

Not assessed

[Add row]

C13. Further information & sign off

(13.1) Indicate if any environmental information included in your CDP response (not already reported in 7.9.1/2/3, 8.9.1/2/3/4, and 9.3.2) is verified and/or assured by a third party?

	Other environmental information included in your CDP response is verified and/or assured by a third party
	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

(13.1.1) Which data points within your CDP response are verified and/or assured by a third party, and which standards were used?

Row 1

(13.1.1.1) Environmental issue for which data has been verified and/or assured

Select all that apply

Climate change

(13.1.1.2) Disclosure module and data verified and/or assured

Environmental performance – Climate change

Base year emissions

Waste data

Other data point in module 7, please specify: Water metrics

(13.1.1.3) Verification/assurance standard

General standards

ISAE 3000

(13.1.1.4) Further details of the third-party verification/assurance process

To ensure the accuracy and integrity of our reporting, Kyndryl has utilized a third-party environmental consultant to assure GHG emissions metrics, waste metrics, and water metrics for fiscal year 2024 (Scope 1 and 2). Our FY23 GHG emissions (Scope 1, 2, and Scope 3 applicable categories except Cat 7) were assured by third-party consultants. Our 2023 third-party assured scope 3 emissions serve as an estimate for 2024 emissions disclosures across all categories applicable to Kyndryl. We are updating our methodologies based on best practices and lessons learned from our first year of emissions calculations. We are committed to high standards of data

accuracy and plan to share our third-party assured fiscal 2024 scope 3 emissions data, as well as any accuracy restatements, by the end of fiscal 2025 (March 31, 2025).

(13.1.1.5) Attach verification/assurance evidence/report (optional)

ERM CVS – Limited Assurance Report for Kyndryl FY2024.pdf
[Add row]

(13.2) Use this field to provide any additional information or context that you feel is relevant to your organization's response. Please note that this field is optional and is not scored.

(13.2.1) Additional information

At Kyndryl, sustainability, operational efficiency and climate resiliency are integral to how we think about our business and social responsibility. Sustainability has been embedded in our approach since the company's inception, and we continue to prioritize managing our operational efficiency in a manner that also supports climate resiliency. We are making progress on our efforts to optimize our energy use and reduce our emissions, waste and water consumption thanks to strong governance, alignment with our business strategy and collaboration across our company.
[Fixed row]

(13.3) Provide the following information for the person that has signed off (approved) your CDP response.

(13.3.1) Job title

Senior Vice President of Global Citizenship and Sustainability, Leader Environmental, People and Trust global programs Kyndryl Holdings, Inc.

(13.3.2) Corresponding job category

Select from:

Chief Sustainability Officer (CSO)

[Fixed row]

